

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

RECEIVED

2023 AUG 14 PM 2:44

SHERRY COLE,

)

CASE NO. PAC-E-23-12

IDAHO PUBLIC UTILITIES COMMISSION

PETITIONER,

)

AFFIDAVIT OF JON KRUCK

vs.

)

)

PACIFICORP, d/b/a ROCKY MOUNTAIN
POWER COMPANY, RESPONDENT.

)

)

)

STATE OF IDAHO)

ss.

County of Ada)

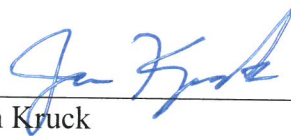
I, Jon Kruck, being first duly sworn under oath, depose and state as follows:

1. My name is Jon Kruck. I am over 21 years of age, of sound mind, and I have personal knowledge of the facts stated herein.
2. The information contained herein is true and correct to the best of my knowledge and belief.
3. I am a Utilities Compliance Investigator at the Idaho Public Utilities Commission (“Commission”). I started working in this position in 2022. I am responsible for investigating consumer complaints with utilities and to facilitate a fair resolution for all parties within the scope of the Commission’s authority, the tariff (**EXHIBIT 1**); *Idaho Code* § 61-101 *et seq.*; IDAPA 31.21.01 - Utility Customer Relations Rules and Commission; Commission Order Nos. 30668 and 32268.
4. I have investigated the allegations against Rocky Mountain Power (“Company”) and believe the Company *did not* have a crossed meter as claimed by Sherry Cole (“Customer”). I believe there was confusion, as a technician failed to perform a cross-connection check on the initial service visit (“initial Visit”), which resulted in the Customer believing that there was in fact a cross-connection. According to my investigation, the meters in question were tested during a subsequent service visit (“Subsequent Visit”) and were determined to be connected properly to the respective service locations. After the Initial Visit, the Customer and the Company engaged in a

series of credits, and charges between the two accounts that should not have occurred. After the Subsequent Visit, the incorrectly credited amounts were reversed because the meters were determined to be installed and measuring power for the correct locations. The Customer claimed that the meters were indeed crossed and argued the credit that was reversed after the Subsequent Visit should be reversed again.

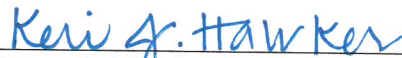
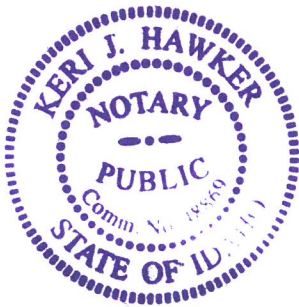
5. I have performed an analysis of the monthly billing for the previous five-years, from February 27, 2018, through August 2, 2023. The result of my analysis shows no material discrepancies based on a month-to-month and year-to-year comparison of billing. In addition to comparing the billing charges over those five years, I also looked at the average temperature for each month to determine if weather was a factor in the small differences in billing amounts. Based on this comparison, I conclude that the billing is materially consistent from month-to-month and from year-to-year for each of the five years with temperature factored into the analysis of the data.

Dated this 14th day of August 2023.



Jon Kruck
Utilities Compliance Investigator
Idaho Public Utilities Commission

SUBSCRIBED AND SWORN to before me this 14th day of August 2023.



Notary Public for Idaho
Residing at: Boise, Idaho
Commission expires: March 15, 2025

CERTIFICATE OF SERVICE

I HEREBY CERTIFY THAT ON THIS 14TH DAY OF AUGUST, 2023, I SERVED THE FOREGOING **AFFIDAVIT OF JON KRUCK**, IN CASE NO. PAC-E-23-12, IN THE MANNER INDICATED, TO THE FOLLOWING:

Via E-Mail:

Sherry Cole, *pro se*
350 S 12th W #14
St. Anthony, ID 83445
slordaz@hotmail.com



Keri J. Hawker
Legal Administrative Assistant

Exhibit 1 - Electric Service Regulations
Case No. PAC-E-23-12



IDAHO PUBLIC UTILITIES COMMISSION
Approved Feb. 1, 2022 Effective Jan. 1, 2022
Per O.N. 35277
Jan Noriyuki Secretary

I.P.U.C. No. 1

**First Revision of Sheet No. C
Canceling Original Sheet No. C**

ELECTRIC SERVICE REGULATIONS

of

ROCKY MOUNTAIN POWER

Salt Lake City, Utah

for

ELECTRIC SERVICE

In The

STATE OF IDAHO

Under

IDAHO PUBLIC UTILITIES COMMISSION

TARIFF NO. 1

**Issuing Officer
Joelle R. Steward
Vice President, Regulation
Salt Lake City, UT**

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022



I.P.U.C. No. 1

Third Revision of Sheet No. D.1
Canceling Second Revision of Sheet No. D.1

ELECTRIC SERVICE REGULATIONS

STATE OF IDAHO

Table of Contents

Regulation No.	Subject	Sheet No.
1	General Provisions	Sheet No. 1R.1
2	General Definitions	Sheet Nos. 2R.1 - 2R.4
3	Electric Service Agreements	Sheet Nos. 3R.1 - 3R.3
4	Supply and Use of Service	Sheet Nos. 4R.1 - 4R.3
5	Customer's Installation	Sheet Nos. 5R.1 - 5R.4
6	Company's Installation	Sheet No. 6R.1
7	Metering	Sheet Nos. 7R.1 - 7R.3
8	Billings	Sheet Nos. 8R.1 - 8R.2
9	Deposits and Advance Payments	Sheet Nos. 9R.1 - 9R.4
10	Termination of Service and Payment Arrangements	Sheet Nos. 10R.1 - 10R.9
11	Taxes	Sheet No. 11R.1
12	Line Extensions	Sheet No. 12R.1 - 12R.15
13	Curtailed Plan for Electric Energy	Sheet Nos. 13R.1 - 13R.6
25	Customer Guarantees	Sheet Nos. 25R.1 - 25R.4

Electric Service Regulations are not necessarily reprinted when new Electric Service Schedules are issued. Therefore, Regulations from prior tariffs should be retained until updated. When a Regulation is updated it will be given the same tariff number as the Electric Service Schedules in effect at the time of the update.

Submitted Under Case No. PAC-E-16-13

ISSUED: October 3, 2016

EFFECTIVE: February 28, 2017

ELECTRIC SERVICE REGULATION NO. 1

STATE OF IDAHO

General Provisions

1. The Company undertakes to furnish electric service subject to the Rules of the Idaho Public Utilities Commission as supplemented by these regulations. These regulations are designed to govern the supplying and receiving of electric service consistent with good operating practices and the Electric Service Schedules of the Company.
2. In accepting electric service from the Company, each Customer agrees to comply with and be bound by said regulations and the applicable electric service schedules. These regulations supersede all previous regulations which may have been effective. They may be revised, when occasion requires, upon approval of the Idaho Public Utilities Commission.
3. The Company may collect a charge for work performed outside of normal office hours at the customer's request or work done by the Company that falls outside the scope of normal construction, maintenance, collection, or customer service duties. Examples of such work include responding to a request to disconnect service outside of normal working hours so that the customer may trim trees or perform electrical work, lifting lines to accommodate house moves, installing devices to accommodate off-site meter reading when there are access issues with the Customer, or locating Customer-owned underground facilities. Unless otherwise stated in these Regulations or Schedule 300, the Company will recover from the Customer the actual cost of performing the work.
4. The regulations regulating electric service prescribed by the Idaho Public Utilities Commission are hereby adopted and by this reference made a part of these regulations and this Tariff.

ELECTRIC SERVICE REGULATION NO. 2

STATE OF IDAHO

General Definitions

The following terms when used in this Tariff and in the application or agreement for electric service shall have the meanings given below unless clearly indicated otherwise:

Advance Payment: As referred to in Regulation 9, a payment made prior to receiving service that will be credited to the customer's account.

Applicant: A person or agency requesting the Company to supply electric service.

Billing Period or Billing Month: An interval of approximately thirty days between successive meter reading dates.

Commission: Idaho Public Utilities Commission.

Company: PacifiCorp dba Rocky Mountain Power.

Company's Operating Convenience: The use, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of Company's operations.

Contract Administration Allowance: An allowance provided for customers who waive their right to refunds on a line extension advance.

Customer: An individual, partnership, corporation, organization, governmental agency, municipality or other entity contracting with the Company for electric service.

Date of Issuance: The date the Company mails, transmits or delivers a bill to the Customer.

(Continued)

Demand: The rate in kilowatts at which electric energy is delivered by the Company to Customer at a given instant or averaged over any designated period of time.

Deposit: Any payment held as security for future payment or performance.

Duplicate Service Facilities: Two services, one duplicating part of, or all of the capacity of the other.

Emergency Service: Service used only in emergency situations or to test emergency equipment.

Energy: Electric energy measured in kilowatt-hours (kWh).

Highly Fluctuating Loads: Loads having high demands of short duration or having an abnormal effect on voltage requiring that the Company provide additional or excess investment in transformers, service or other facilities.

Kilovar (kvar): A unit of reactive power equal to 1,000 reactive volt-amperes.

Kilovar-hour (kvarh): The amount of reactive energy delivered in one hour at a constant rate of one kilovar.

Kilowatt (kW): A unit of real power equal to 1,000 watts.

Kilowatt-hour (kWh): The amount of real energy delivered in one hour at a constant rate of one kilowatt.

Paralleling: Connection by a Customer of any source of electric power directly or indirectly to the Company's system.

Point of Delivery: The point, unless otherwise specified by the Company, at which the Company's service wires are connected with wires or apparatus of the Customer.

Power: Electric power measured in kilowatts (kW).

Power Factor: The percentage determined by dividing the Customer's average power use in kilowatts by the average kilovolt-ampere power load imposed upon the Company by the Customer times 100.

(Continued)

I.P.U.C. No. 1

**First Revision of Sheet No. 2R.3
Canceling Original Sheet No. 2R.3**

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

Reconnection of Service: The reestablishment of electric service to the same Customer at the same location.

Remote Service: Service to distant locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities.

Residential Service: Service furnished to Customers for (1) domestic purposes in single-family dwelling units; (2) apartments where each dwelling unit is separately metered and billed; and (3) combined family dwelling units and rooming houses where not more than four rooms are used for sleeping or living quarters by persons not members of the Customer's family. Dwellings where tenancy is typically less than 30 days in length, such as hotels, motels, camps, lodges and clubs, do not qualify for Residential Service.

Schedule Billing: The total of charges for service, including minimums, computed in accordance with the Company's applicable electric service schedule.

Seasonal Service: Service for annually recurring periods of use where service is discontinued or curtailed during part of the year.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between the Company's supply and the Customer's entrance conductors.

Single Phasing: A three-phase motor continuing to operate as a single-phase motor when one of the three supply lines serving the motor is interrupted resulting in higher than normal current which may damage the motor.

Standby or Back-up Service: Service supplied by the Company to the Customer, during an outage of Customer's generation, to replace power and energy ordinarily generated by Customer.

(Continued)



I.P.U.C. No. 1

Original Sheet No. 2R.4

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.

Termination of Service: The disconnection of electric service to a given Customer at a given location.

Tract or Subdivision: An area for dwelling which may be identified by filed subdivision plats or as an area in which a group of dwellings may be constructed about the same time, either by a single builder or by several builders working on a coordinated basis.

Transfer of Service: The providing of electric service to the same Customer at a different location or to a different Customer at the same location, as the facts of the situation may require.

Unimproved Subdivision: A platted subdivision where the electrical distribution system was not installed by the developer.

Year: The period between the date of commencement of service under the application for electric service, electric service agreement or contract and the same date of the following calendar year.

Submitted Under Advice Letter No. 06-06

ISSUED: August 14, 2006

EFFECTIVE: September 15, 2006

ELECTRIC SERVICE REGULATION NO. 3

STATE OF IDAHO

Electric Service Agreements

1. APPLICATION FOR SERVICE

Each Applicant for electric service may be required to sign the Company's standard application for electric service or a contract before service is supplied by the Company. For electric service in large quantity or under special conditions, the Company may require a suitable written agreement or contract. No such agreement, contract or any modification thereof shall be binding upon the Company until executed by its duly authorized representative. Executed agreements and contracts shall be to the benefit of and be binding upon the heirs, administrators, executors, successors in interest and assigns of the Customer and Company.

In any case where two or more parties join in one application for electric service, such parties shall be jointly and severally liable. Only one bill shall be rendered for electric service unless specifically contracted otherwise.

When a change of customer occurs, notice of such change must be given to Company prior to the date of such change. The outgoing Customer will be held responsible for all service supplied at the location until such notice has been received by Company.

An Applicant's service may be connected after normal office hours as described in Schedule 300, provided the conditions shown under Rule 25 2. (c) are met and the Applicant pays the charge as specified in Schedule 300.

2. IMPLIED SERVICE AGREEMENT

In the absence of a signed application, agreement or contract, the delivery of electric service by the Company and the acceptance thereof by the Customer shall be deemed to constitute an agreement or contract between the Customer and the Company.

(Continued)

3. ELECTRIC SERVICE AGREEMENT, ELECTRIC SERVICE SCHEDULE AND ELECTRIC SERVICE REGULATIONS

These regulations and the applicable electric service schedule are hereby made a part of each electric service agreement or contract, express or implied. In case of a conflict between any of the provisions of the agreement or contract and an electric service schedule or these regulations, the provisions of the electric service schedule will take precedence followed by the provisions of these regulations.

4. SELECTION AND CHANGES OF ELECTRIC SERVICE SCHEDULE

Where optional electric service schedules are available, the Company, upon request will assist the Customer in the selection of the electric service schedule most favorable to him. The recommendation to the Customer will be based on his statement of the class of service required, the amount and manner of use and other pertinent information. The Company shall not be required to adjust billings when it has acted in good faith based upon available information or when the customer was given written notice of options under the tariff schedules and did not make a timely election to exercise his\her\its options. A Customer being billed under one of two or more optional electric service schedules applicable to his class of service may elect to be billed on any other applicable electric service schedule by notifying the Company in writing. The Company will bill the Customer under such elected Schedule from and after the date of the next meter reading. However, a Customer having made such a change of electric service schedule may not make another such change within the next 12 months.

5. RENEWAL AND TERMINATION OF SERVICE AGREEMENT

At the expiration of the term stated in the electric service agreement or contract, or any renewal thereof, or any extended term thereof, the agreement or contract shall continue to remain valid unless either the Company or the Customer provides 30 days notice in writing of its desire to terminate such agreement, unless otherwise provided for in the agreement or contract.

6. DEFAULT BY CUSTOMER

For any default or breach by Customer of a service agreement or contract, including failure to pay bills promptly, Company in addition to all other legal remedies, may terminate the service agreement or contract and/or suspend the supply of service in accordance with Regulation 10.

(Continued)

I.P.U.C. No. 1

Original Sheet No. 3R.3

7. CONTINUING SERVICE

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a customer from minimum monthly charges except as may be provided in seasonal service agreements between the customer and the Company.

8. AVAILABILITY OF FACILITIES

Company shall not be required to maintain facilities in place or to continue the availability of facilities installed for the Customer's service when: (a) facilities are not being utilized to provide service in accordance with an application for service; or (b) no contract providing for continuing availability at a stated capacity is in effect. Such facilities that have not been used during the last 12 months may be subject to removal. Decision to remove said facilities shall be at Company's sole discretion, but only after providing written notice to the last customer of record and owner of the property served, giving them a reasonable opportunity to respond. The decision for such removal shall be based on but not limited to (1) revenue potential of facilities, (2) safety hazards, (3) availability of workforce and (4) length of time facilities are expected to remain idle.

ELECTRIC SERVICE REGULATION NO. 4

STATE OF IDAHO

Supply and Use of Service

1. SUPPLY OF SERVICE

Unless otherwise specifically provided in the electric service schedule or contract, Company's rates are based upon the furnishing of electric service to the Customer's premises at a single point of delivery and at a single voltage and phase classification.

(a) Individual Customer

Each separately operated business activity and each separate building will be considered an individual Customer for billing purposes. If several buildings are occupied and used by one Customer in the operation of a single and integrated business enterprise, Company will furnish electric service for the entire group of buildings through one service connection at one point of delivery. All such buildings shall be on the same premises.

Should the Customer require delivery from Company through more than one transformer installation, or require service from Company at more than one voltage or phase, each service connection of each voltage and phase will be separately metered and billed.

(b) Reactive Power

All electric service schedules in this tariff are based upon the Customer minimizing his reactive power load.

- (1) The reactive kilovolt-ampere demands may be determined either by permanently installed instruments or by test. When determined by test, the resulting reactive demand will remain in effect until a new test is made.
- (2) When reactive power correction equipment is installed by the Customer, such equipment must be connected and switched in a manner acceptable to Company.

(Continued)

I.P.U.C. No. 1

Second Revision of Sheet No. 4R.2
Canceling First Revision of Sheet No. 4R.2

1. **SUPPLY OF SERVICE** (continued)

(c) **Unmetered Service**

1) **Fixed Loads** - Service to fixed loads, with fixed periods of operation, such as street lights, traffic lights and other similar installations may, for the convenience and mutual benefit of the Customer and Company, be unmetered. The average monthly use (one-twelfth of the annual use determined by test or estimated from equipment ratings) shall be billed monthly in accordance with the applicable schedule.

(2) **Small Usage Devices** - Devices whose total connected load does not exceed 2,000 watts per point of connection may be provided unmetered service if, at the sole discretion of the Company, usage is impractical or unsafe to meter. The kWh billed each month shall be determined as the total kW capacity requirement of the Customer's equipment multiplied by 730 hours. The Customer shall specify the capacity requirement on the application for service. Connections will be made by Company, subject to the Customer's installation meeting all of the Company's design and installation requirements.

The Customer shall not change the capacity requirement or other aspects of their installation without first providing in writing to the Company a minimum of 30 days notice before changes are made. Customer changes that render the service ineligible for unmetered service shall result in service being metered. Under such circumstances, the Company approved metering point(s) must be installed by the Customer within 30 days following notification or service will be disconnected.

The Company shall not be required to adjust billings due to failure of the Customer's equipment. The Company shall have the right to test the capacity requirements of the small usage devices from time to time. If the Company determines that the capacity was under-reported by the Customer or that the Customer otherwise failed to notify the Company of an increase in capacity, the Company may back-bill for the incremental kWh associated with such increased capacity as provided in Regulation 8, section 6 - Adjustment for Billing Error.

2. **CUSTOMER'S USE OF SERVICE**

Electric service will be supplied only to those for whom the Company is the sole source of electric power and energy unless otherwise provided under an appropriate agreement. Services shall be used by Customer only for the purposes specified in the service agreement and applicable electric service schedule or schedules. The Customer shall not extend his electric facilities for service to other customers or premises except where the electricity is purchased from the Company as defined in Section 61-129, Idaho Code, for electric vehicle battery charging services as provided by order or rule of the Commission.

Submitted Under Case No. PAC-E-19-14

ISSUED: September 27, 2019

EFFECTIVE:

I.P.U.C. No. 1

First Revision of Sheet No. 4R.3
Canceling Original Sheet No. 4R.3

3. CONTINUITY OF ELECTRIC SERVICE AND INTERRUPTION (FORCE MAJEURE)

Unless otherwise specified in a service agreement, electric service is intended to be continuously available. It is inherent, however, that there will at times be some degree of failure, interruption, suspension, curtailment or fluctuations. Company does not guarantee constant or uninterrupted delivery of Electric Service and shall have no liability to its Customers or any other persons for any interruption, suspension, curtailment or fluctuation in Electric Service or for any loss or damage caused thereby if such interruption, suspension, curtailment or fluctuation results from the following:

- (a) Causes beyond Company's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, action of the elements, court orders, litigation, breakdown of or damage to facilities of Company or of third parties, acts of God, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which Company's system is interconnected and acts or omissions of third parties.
- (b) Repair, maintenance, improvement, renewal or replacement of facilities, or any discontinuance of service which, in Company's judgment, is necessary to permit repairs or changes to be made in Company's generating, transmission or distribution facilities or to eliminate the possibility of damage to Company's property or to the persons or property of others. To the extent practicable, such work, repairs or changes shall be done in a manner which will minimize inconvenience to the Customer and, whenever practicable, the Customer shall be given reasonable notice of such work, repairs or changes.
- (c) Automatic or manual actions taken by Company, which in its sole judgment are necessary or prudent to protect the performance, integrity, reliability or stability of Company's electrical system or any electrical system with which it is interconnected. Such actions shall include, but shall not be limited to, the operation of automatic or manual protection equipment installed in Company's electrical system, including, without limitation, such equipment as automatic relays, generator controls, circuit breakers and switches.

ELECTRIC SERVICE REGULATION NO. 5

STATE OF IDAHO

Customer's Installation

1. SERVICE ENTRANCES AND CONNECTIONS

(a) Attachment To Company Facilities

The Company will supply the exterior connection (service connection) between the Company's facilities and the point of delivery. The Customer shall provide a stationary and structurally sound support for the interconnection of the Company's and Customer's facilities. If more than one point of delivery is required to furnish electric power and energy to a Customer, then either (1) each service connection shall be separately metered and billed, or (2) the Company may establish the point of delivery on its transformer platform or other structure and install one set of metering equipment. Installation and maintenance of all facilities beyond the point of delivery, except for metering equipment, shall be at the expense and responsibility of the Customer, except under conditions specified by the Company in writing.

(b) Metering Equipment

All meter bases for meters required for measuring electric service (including Kvar when specified by the Company) shall be provided and installed by the Customer at a location acceptable to the Company and shall conform to the Company's specifications. The Customer's wiring, meter bases and service entrance facilities must be installed and maintained by the Customer in accordance with applicable municipal or state requirements and to standards required by the National Electrical Safety Code and National Electrical Code.

(Continued)

I.P.U.C. No. 1

**First Revision of Sheet No. 5R.2
Canceling Original Sheet No. 5R.2**

1. **SERVICE ENTRANCES AND CONNECTIONS (continued)**
 - (c) **Clearances**

Whenever the initial clearances of serving facilities over Customer's premises, required by applicable laws, ordinances, rules, or regulations of public authorities, become inadequate due to changes made by the Customer, the Customer shall be responsible for correction of the deficiency.

2. **CUSTOMER'S LOAD AND OPERATION**
 - (a) **Protection of Customer's Equipment**

The Customer shall furnish, install, inspect and keep in good and safe condition all electrical wires and lines on Customer's premises. The Customer shall provide devices to protect his equipment from high and low voltage, from overload, single phasing or other abnormal conditions.

 - (b) **Protection of Company's Equipment and other Customers**

The Customer shall provide control equipment to eliminate excessive starting current or undesirable voltage fluctuations on the Company's circuits. If the Customer makes additions or changes in his electrical facilities, either in size or character, the Customer shall give the Company prior written notice of this fact. Any such additions or changes in load shall not be detrimental to service to other Customers.

 - (c) **Practices and Requirements for Harmonic Control**

Customers who have equipment that produces harmonic distortion shall provide filtering equipment to limit that distortion to within limits prescribed in the Institute of Electrical and Electronics Engineers (IEEE) Standard 519 as measured at the Point of Delivery.

 - (d) **Customer's Generation**

Customer shall sign a written agreement with the Company prior to connecting to and using another source of power in conjunction with receiving service from Company. The Customer shall supply all equipment, including but not limited to, transfer switches, disconnects, overload protection, and any other protective devices necessary to safely connect to and operate from another power source. Emergency generators must be equipped and operated to prevent connection with Company's system. The Customer shall be liable for any damage or injury resulting from using another power source.

 - (e) **Maintenance of Customer's Facilities**

Installation and maintenance of all facilities beyond the point of delivery, except Company owned metering equipment, shall be at the expense and responsibility of the Customer except under conditions specified by the Company in writing.

(Continued)

I.P.U.C. No. 1

**First Revision of Sheet No. 5R.3
Canceling Original Sheet No. 5R.3**

2. CUSTOMER'S LOAD AND OPERATION (continued)

(f) Highly Fluctuating Loads

If a Customer uses welding machines, X-ray apparatus, elevators or other equipment with highly fluctuating load characteristics, or having an abnormal effect on voltage, and whose operation requires the Company to install transformer capacity or other equipment in order to protect the quality of service to other Customers or to provide for short period use of power by such equipment, the Company will provide service as described in Regulation 12.

The Company reserves the right to refuse to supply service to loads of a character which may seriously impair service to any Customer and shall have the right to discontinue service to the Customer who shall continue to use appliances or apparatus detrimental to the service to any customer after being notified thereof in writing by the Company.

3. REFUSAL OF SERVICE

The Company may disconnect service or refuse to connect or supply service:

- (a)** when the Customer's wiring or facilities are in Company's judgment unsafe or hazardous to the Customer or others or found to be in violation of applicable laws, ordinances, rules or regulations.
- (b)** where such connection or service will adversely affect or impair or is adversely affecting or impairing the service to its other Customers.
- (c)** where the Applicant or Customer has not complied with federal, state, municipal or Company regulations.
- (d)** until the Customer is advised by proper authority that the wiring and utilization equipment to be served have been inspected and passed by the controlling public inspection authority, where inspection is required by local ordinance or other authorized procedures. Any affidavits or certificates of inspection required by law must be furnished before service is connected.

4. COMPANY LIABILITY

The Company's liability shall cease at the Point of Delivery. The use of electric service beyond said point is at the risk and responsibility of the Customer.

(Continued)

5. COMPANY'S RESPONSIBILITY

Nothing in these Electric Service Regulations shall be construed as placing upon the Company any responsibility for the condition or maintenance of the Customer's wiring, current consuming devices or other equipment, and the Company shall not be held liable for any loss or damage resulting from defects in the Customer's installation and shall not be held liable for damage to persons or property arising from the use of the service on the premises of the Customer.

I.P.U.C. No. 1

Second Revision of Sheet No. 6R.1
Canceling First Revision of Sheet No. 6R.1

ELECTRIC SERVICE REGULATION NO. 6

STATE OF IDAHO

Company's Installation

1. COMPANY'S INSTALLATION

Except as otherwise provided in these Regulations, an Electric Service Agreement, or the Electric Service Schedules, the Company will install and maintain its lines and equipment on its side of the Point of Delivery, but shall not be required to install or maintain any lines or equipment except meters and accessories beyond that point. Only the Company is authorized to make the connections at the Point of Delivery. Electric service furnished under this tariff will be alternating current, 60 hertz, single or three-phase. Primary service voltage will be at one of the nominal standard voltages available from the Company at or near the Customer's location. Secondary service voltage will be limited to:

- Single-phase, 120 volts, 2-wire, grounded
- Single-phase, 120/240 volts, 3-wire, grounded
- Single-phase, 240/480 volts, 3-wire, grounded
- Three-phase, 208Y/120 volts, 4-wire, grounded, wye
- Three-phase, 480Y/277 volts, 4-wire, grounded, wye

2. COMPANY FACILITIES ON CUSTOMER'S PREMISES

- (a) All materials furnished and installed by the Company on the Customer's premises, shall be, and remain, the property of the Company. The Customer shall not break the Company's meter seals. In the event of loss or damage to the Company's property, arising from neglect, carelessness, or misuse by the Customer, the cost of necessary repairs or replacement shall be paid by the Customer.
- (b) Customer without expense to the Company shall make or procure conveyance to the Company of satisfactory Rights-of-Way Easements across the property owned or controlled by the Customer for the Company's lines or extensions thereof necessary or incidental to the furnishing of service to the Customer.
- (c) The Customer shall permit safe, access to Company's representatives at all hours to maintain the Company's electric distribution facilities. The Customer shall also permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company's lines and to protect public safety.
- (d) The Customer shall provide safe, unencumbered access to Company's representatives at reasonable times, for the purpose of reading meters, inspecting, repairing or removing metering devices and wiring of the Company.

Submitted Under Case No. PAC-E-19-12

ISSUED: September 13, 2019

EFFECTIVE:

ELECTRIC SERVICE REGULATION NO. 7

STATE OF IDAHO

Metering

1. INSTALLATION

All meter locations and provisions for connecting metering equipment are subject to approval by the Company. Meter locations shall be consistent with good engineering and safety practices and shall comply with appropriate codes and standards. The Company will furnish and maintain all meters and other metering equipment. The Customer will furnish and maintain the meter base and other accessories required by the Company, necessary for measuring the electric power and energy used by the Customer.

Separate premises, even though owned by the same Customer, will not be supplied through the same meter.

Service to new multi-unit residential complexes where residency is permanent in nature shall be provided only if it is possible to directly meter and bill the occupant of each dwelling unit. Multiple residential meters will not be required for those multi-family structures presently receiving residential service through a single meter for so long as service to that structure is not increased or altered.

Demand meters may be installed on any account when the nature of the Customer's equipment and operation indicates that a demand meter may be required for correct application of the electric service schedule.

2. FAILURE TO REGISTER

If any meter fails to register correctly the amount of electric power or energy used by the Customer, the amount of such use will be estimated by the Company from the best available information. If the Company finds that the meter has been tampered with, the Customer shall pay for such estimated usage together with the expense of restoring the Company's equipment to its normal operating condition.

(Continued)

I.P.U.C. No. 1

**First Revision of Sheet No. 7R.2
Canceling Original Sheet No. 7R.2**

3. METER TEST AND ADJUSTMENTS

Company will test and inspect its meters from time to time and maintain their accuracy of registration in accordance with generally accepted practices and the rules and standards established by the Idaho Public Utilities Commission. Company will, without charge, make a test of the accuracy of registration of a meter upon the request of a Customer, provided that the Customer does not request such a test more frequently than once in twelve (12) months. If more than one requested test is made in twelve (12) months, the Customer will pay in advance a charge as specified in Schedule 300. If results of the test show that the meter is in error 2% or more, the Company will reimburse such advance.

The Company will make a refund where the meter is fast and the Customer shall pay the difference where the meter is slow as follows:

- (a) If the time when the malfunction or error began cannot be reasonably determined to have occurred within a specific billing period, the corrected billings shall not exceed the most recent six (6) months before the discovery of the malfunction or error;
- (b) If the time when the malfunction or error began can be reasonably determined and the Customer was undercharged, the corrected billing shall not exceed the most recent six (6) months. If a reasonable person should have known of the incorrect billing, the adjustment may be extended for a period not to exceed three (3) years.
- (c) If the time when the malfunction or error began can be reasonably determined and the Customer was overcharged, the corrected billing shall go back to that time but not to exceed three (3) years from the time the malfunction or error occurred. Under no circumstances shall the adjustment exceed three (3) years.

4. MASTER-METERING

The Company's retail rates are intended for application to individual Customers or units of service and, except as specifically excepted hereinafter, master metering is prohibited. However, master-metered mobile home parks, multi-occupant residential buildings, commercial buildings and shopping centers connected prior to July 1, 1980 may continue to receive master-metered service.

(Continued)

I.P.U.C. No. 1

First Revision of Sheet No. 7R.3
Canceling Original Sheet No. 7R.3

4. MASTER-METERING (continued)

(a) Mobile Home Parks

Mobile home parks built before July 1, 1980 whose spaces for tenants (excluding transients) have been fully sub-metered by the park owners need not be individually metered by the Company. Mobile home park tenants must be charged the same rate for electric service as if they were directly metered and billed by the Company. Testing of sub-meters shall be the park operator's expense.

Mobile home parks that were partially sub-metered on July 1, 1980 must individually meter all spaces to be used by non-transient tenants. At the option of the park operator, the operator may extend an existing sub-metering system to those spaces not metered by the operator or may request the Company to meter the un-metered spaces for non-transient tenants at the Company's expense.

The Company shall pay the park operator a monthly fee, specified in Schedule 300, for each sub-metered space occupied during the month.

(b) Multi-Occupant Residential Buildings, Commercial Buildings, Shopping Centers

Multi-occupant residential buildings, commercial buildings and shopping centers may be master-metered if the electric space heating, water heating and air conditioning for the units for non-transient tenants are centrally controlled and the individual tenants cannot control the electric usage.

Tenants of master metered commercial buildings and shopping centers whose business is unusually energy intensive must be individually metered. An unusually energy intensive business is one whose connected load other than space heating, water heating and air-conditioning is 20 watts or more per square foot of occupied floor space.

A master-metered general service Customer such as a mall, may utilize a reasonable allocation procedure to determine a tenant's usage for the purpose of reimbursing the master-metered Customer. Such a procedure shall constitute an allocation and not a resale. The Customer shall indemnify Company for any and all liabilities, actions or claims for injury, loss or damage to persons or property arising from the allocation of service by the Customer.

I.P.U.C. No. 1

First Revision of Sheet No. 8R.1
Canceling Original Sheet No. 8R.1

ELECTRIC SERVICE REGULATION NO. 8

STATE OF IDAHO

Billings

1. BILLING

Except where specifically stated, all electric service schedules contained herein set forth the rate for one (1) billing month. However, local conditions, initial billings, final billings, prorated billings and seasonal readings may cause billings on irregular intervals, in which case the electric service schedule will be appropriately adjusted for billing purposes. Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location for a term specified in the tariff and the bill for electric service shall be calculated separately for each meter.

2. BILLING DEMAND

All demands used for billing purposes will be determined to the nearest whole kW, kva or kvar. Demands will be determined by permanently installed instruments, by test or motor nameplate. When determined by test or nameplate, the resulting demand will remain in effect until a new determination is made.

3. ESTIMATED BILLING

When it is impractical to read meters at regular monthly intervals, the Company may, at its option, read such meters at irregular intervals but not less frequently than once every twelve (12) months. Under such conditions, bills for electric service will be rendered for either the Minimum Monthly Charge set forth in the schedule or for amounts based on the Company's estimate of the Customer's use during the month. When an actual meter reading is obtained, the Company may adjust each estimated billing which has occurred since the last Company meter reading was obtained. Bills will be adjusted in accordance with section 8.R.6.

4. PAYMENT OF BILLS

All bills are payable at any office pay station or collection center authorized by Company, not later than the due date shown on the bill.

5. LATE PAYMENT CHARGE

A late payment charge may be levied against any account that is not paid in full each month. However, State agencies and taxing districts will not be required to pay interest on bills paid within sixty (60) calendar days of receipt of the bill. This charge will be computed at a percentage specified in Schedule 300 of the unpaid delinquent balance brought forward on the subsequent month's bill. All payments received prior to the subsequent month's billing date, will apply to the Customer's account prior to calculating the Late Payment Charge. Those payments applied shall satisfy the oldest portion of the billing first and the current portion of the billing last.

(Continued)

6. ADJUSTMENT FOR BILLING ERROR

Corrected billings may be made to adjust for billing errors including but not limited to reasons such as a meter malfunctioned or failed, bills were estimated, metering equipment was incorrectly installed or programmed, or bills were inaccurately prepared as follows:

- (a) If the time when the malfunction or error began cannot be reasonably determined to have occurred within a specific billing period, the corrected billings shall not exceed the most recent six months before the discovery of the malfunction or error.
- (b) If the time when the malfunction or error began can be reasonably determined and the Customer was undercharged, the corrected billing may not exceed the most recent six (6) months. If a reasonable person should have known of the incorrect billing, the adjustment may be extended for a period not to exceed three (3) years.
- (c) If the time when the malfunction or error began can be reasonably determined and the Customer was overcharged, the corrected billing may go back to that time but not to exceed three (3) years from the time the malfunction or error occurred. Under no circumstances shall the adjustment exceed three (3) years.

7. BILLING UNDER INAPPROPRIATE TARIFF SCHEDULE

Corrected billings shall be made to adjust for billing under inappropriate tariff Schedules as follows:

- (a) If the time when the error began cannot be reasonably determined to have occurred within a specific billing period, the corrected bill shall not exceed the most recent six (6) months.
- (b) If the time when the error began can be reasonably determined and the Customer was undercharged, the corrected billing shall not exceed the most recent six (6) months. If a reasonable person should have known of the incorrect billing, the adjustment may be extended for a period not to exceed three (3) years.
- (c) If the time when the error can be reasonably determined and the Company determined the Customer was overcharged the corrected billing shall go back to that time, but not to exceed three (3) years from the time the error occurred.

The Company shall not be required to adjust billings when it has acted in good faith based on the best available information or when the Customer was given written notice of options under the tariff schedules and did not make timely election to choose available options.

8. RETURNED PAYMENT CHARGE

A charge as specified in Schedule 300 may be made and collected by Company for each payment returned by a bank to the Company.

9. PAPERLESS BILL CREDIT

The Company will provide a Paperless Bill Credit as shown in Schedule 300 to Customers on a metered service schedule who enroll in paperless billing.

ELECTRIC SERVICE REGULATION NO. 9

STATE OF IDAHO

Deposits and Advance Payments

1. DEPOSIT REQUIREMENTS AND CUSTOMER ADVANCES

(a) Residential Customers

The Company will not require or hold any deposit from any current residential customer or applicant for service without proof that the customer or applicant is likely to be a credit risk or to damage the property of the Company. The customer or applicant shall be assumed to be a satisfactory credit risk unless:

- (1) The customer or applicant has outstanding a prior service account with the Company that accrued within the last four years and at the time of application for service remains unpaid and not in dispute; or
- (2) Within the last four years, the applicant's service from the utility has been terminated due to one of the following: nonpayment of any undisputed delinquent bill(s), misrepresentation of the customer's or applicant's identity, failure to reimburse the Company for damages due to negligent or intentional acts of the customer, or obtaining, diverting or using service without the authorization or knowledge of the Company; or
- (3) Information provided by the applicant upon application for service is materially false or materially misrepresentative of the applicant's true status.
- (4) The applicant did not have service with the utility for a period of at least twelve (12) consecutive months during the last four (4) years, and does not pass an objective credit screen.
- (5) Initiation or continuation of service to a residence where a prior customer still resides and where any balance for such service to that prior customer owes a past due bill.
- (6) The utility has given the customer two (2) or more written final notices of termination within the last twelve (12) consecutive months.

(Continued)

(b) Small Commercial Customers

An applicant may be required to pay a deposit as a condition of service for the reasons stated in (a) above, or additionally, when the applicant is applying for service for the first time from the Company.

(c) Industrial and Large Commercial Customers

The Company may require a deposit from current and prospective industrial or large commercial customers for the reasons stated in (b) above, or additionally:

- (1) The customer fails to pay the account on or before the date such payment is delinquent.
- (2) The nature of the customer's operation is extremely speculative or subject to a high probability of failure.

(d) Irrigation Customers

The Company may require a deposit or advance from past, current, and prospective irrigation (Schedule 10) customers prior to providing electric service.

(1) Irrigation Advance

A. An advance may be required from current, previous, or prospective Schedule 10 customers prior to providing electric service under the following conditions:

1. If the customer had a cumulative past due balance equal to or greater than \$25,000 on December 31;
2. If the customer had service disconnected for nonpayment during the last four (4) years; or
3. If at any time the customer sought any form of relief under the Federal Bankruptcy Laws, or has been discharged from bankruptcy, or whose receivership proceeding has been terminated, or whose bankruptcy proceedings have been dismissed.

B. As an alternative to payment, an advance may be satisfied by:

1. A guarantee of payment from a bank or financial institution acceptable to the Company; or
2. A guarantor acceptable to the Company.

(Continued)

(d) **Irrigation Customers** (continued)

(1) **Irrigation Advance** (continued)

- C. The customer may be required to pay an advance on all Schedule 10 accounts for which the customer is financially responsible and requesting service.
- D. The advance will be equal to the estimated monthly billings for the upcoming irrigation season, based upon the previous 12 months of metered usage at each service point or estimated using the new customer's connected horsepower. If the previous 12 months includes inactivity the estimate may include earlier periods.
 - 1. A portion of the advance will be applied to satisfy each monthly bill until the advance is depleted.

(2) **Irrigation Deposit**

- A. A deposit may be required from a current or previous Schedule 10 customer prior to providing electric service under the following conditions:
 - 1. If the customer received two (2) or more past due notices for non-payment of Schedule 10 service during the most recent irrigation season or the last 12 month period during which service was received;
 - 2. If the Schedule 10 customer was required to pay an advance for the previous irrigation season and the balance on December 31 was less than \$25,000; or
 - 3. If the applicant is requesting service for the first time.
- B. As an alternative to payment of a deposit, the applicant may obtain:
 - 1. A guarantee of payment from a bank or financial institution acceptable to the Company; or
 - 2. A guarantor acceptable to the Company.
- C. A Schedule 10 customer that meets the requirements for payment of a deposit may be required to pay a deposit for each Schedule 10 account for which the customer is financially responsible and requesting service.

(Continued)

(d) **Irrigation Customers** (continued)

(2) **Irrigation Deposit** (continued)

D. The deposit for each metered service point is equal to the estimated monthly bill for the two highest months of usage within the last two (2) irrigation seasons. For new customers, deposits will be calculated using the bills from the previous customer at the new customer's location or estimated using the new customer's connected horsepower.

(3) **Irrigation Advance or Deposit Guarantor**

To be considered acceptable to the Company a guarantor must be:

- A. An active Rocky Mountain Power Schedule 10 customer;
- B. Current on all accounts at the time of the application with no more than one past due notice in the previous twelve months; and
- C. Have cumulative usage for all active Schedule 10 metered services during the previous season that equals or exceeds the estimated usage for the customer or applicant needing a guarantor.

2. **BANKRUPT CUSTOMERS**

If an applicant for service or a customer has sought any form of relief under the Federal Bankruptcy Laws, has been brought within the jurisdiction of the bankruptcy court for any reason in an involuntary manner, or has had a receiver appointed in a state court proceeding, then a deposit or advance may be required as a condition of service.

3. **EXPLANATION OF DENIAL OF SERVICE OR REQUIREMENT OF DEPOSIT**

If the Company denies service or requires a deposit as a condition of providing service, then it must immediately provide an explanation regarding the reason for the deposit or denial of service. If service is currently being provided to the premises occupied by an applicant, the Company shall provide written notice of its refusal to serve.

4. **AMOUNT OF DEPOSIT**

A deposit required as a condition of service shall not exceed one-sixth of the Company's estimate of annual billings for residential and small commercial customers. For industrial and large commercial customers, deposits shall not exceed two (2) months of the Company's estimated peak billings. The Company shall advise the customer or applicant that the deposit may be paid in two (2) equal installments with the first installment paid at the time of application and the second installment paid in one (1) month. For Irrigation customers, see Sheet No. 9R.4 (d) (2) D.

(Continued)

5. INTEREST ON DEPOSITS

Interest on deposits held by the Company shall be accrued at the rate established annually by the order of the Idaho Public Utilities Commission. Interest shall be computed from the time the deposit is made until it is returned or applied to the bill. Interest will not accrue on a deposit if service is terminated temporarily at the request of a customer who leaves the deposit with the Company for future use as a deposit, or if service has been permanently terminated and the Company has been unsuccessful in its attempt to refund a deposit.

6. RETURN OF DEPOSIT – ALL CUSTOMER CLASSES

(a) If the customer has paid all undisputed bills and has no more than one (1) past due notice during the past twelve (12) consecutive months of service, the Company shall promptly return the deposit (with accrued interest) by either crediting the customer's current account or issuing a refund.

(b) Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill. The balance of the deposit remaining, if any, shall be returned promptly to the customer.

(c) The Company may withhold the release of the deposit pending the resolution of a dispute. For residential and small commercial Customers, interest will be paid for the entire period over which the deposit was held. For industrial, large commercial and irrigation customers, the Company will continue to pay interest if the resolution is in the Customer's favor.

7. TRANSFER OF DEPOSIT

A Deposit, less any outstanding balance, shall be transferable and applicable for service to the same customer at a new location within the Company's service area. Deposits shall not be transferred from one customer to another customer or between classes of service.

8. RECEIPT FOR DEPOSIT

When payment of a deposit is made, a receipt shall be furnished to each applicant or customer for the amount deposited.

9. RETURN OF IRRIGATION ADVANCE PAYMENTS

Any customer advance remaining at the end of the irrigation season will first be applied to any required deposit for the upcoming season before being refunded to the customer. Upon customer request, the Company will conduct an in-season review of the actual electric consumption and associated advance payment. The Company may refund at the customer's request, the portion of the advance in excess of the revised usage estimate for the remainder of that season.

(Continued)



IDAHO PUBLIC UTILITIES COMMISSION
Approved July 5, 2016 Effective June 7, 2016
Per O.N. 33533
Jean D. Jewell Secretary

I.P.U.C. No. 1

Original Sheet No. 9R.6

10. LARGER OR NEW DEPOSITS AND IRRIGATION ADVANCES

Nothing in this regulation shall prevent the Company from requiring a deposit or advance or a larger deposit or advance from existing customers in conformity with the standards set forth in this regulation. Should a larger or new deposit or advance be required, the reason therefor shall be specified in writing to the customer.

ELECTRIC SERVICE REGULATION NO. 10

STATE OF IDAHO

Termination of Service and Payment Arrangements

1. DENIAL OR TERMINATION OF SERVICE WITH PRIOR NOTICE

The Company may deny or terminate service to a Customer or Applicant without their permission, but only after adequate notice has been given, for one or more of the following reasons:

- (a) Nonpayment of undisputed delinquent bills or paid a delinquent bill with any check not honored by the bank or, made an electronic payment drawn on an account with insufficient funds.
- (b) Failure to make a security deposit, make an advance payment, make an installment payment on a deposit where it is required.
- (c) Failure to abide by the terms of a payment arrangement.
- (d) Misrepresentation of his/her/its identity for the purpose of obtaining utility service.
- (e) Willfully preventing or denying the Company access to the meter.
- (f) As prescribed by relevant State or other applicable standards, willfully wasting service through improper equipment or otherwise.
- (g) The Applicant or Customer is a minor not competent to contract for service.

Nothing in this rule requires the Company to connect service for a Customer or Applicant who owes money on an existing account or from a previous account.

(Continued)

2. NOTICE BEFORE TERMINATION OF SERVICE

- (a) The Company shall send to the Customer written notice of termination mailed at least seven (7) calendar days before the proposed date of termination. At least twenty-four hours before actual termination, the Company will make a diligent attempt to contact the Customer affected, either in person or by telephone, to advise the Customer of the proposed action and steps to take to avoid or delay termination.

- (b) The seven (7) days' written notice does not apply when a Customer does not make an initial payment according to a payment arrangement, makes the initial payment with a check not honored by the bank, or, at a Company's collection visit to terminate service, tenders payment with any check not honored by the bank. In these cases, the Company will attempt to contact the Customer in person or by telephone to apprise the Customer of the proposed action, and actual termination will not take place until a minimum of twenty-four hours after notice or after the diligent attempt to notify has been completed.

- (c) If service is not terminated within twenty-one (21) calendar days after the proposed termination date as specified in the written notice, the Company shall again provide notice under sections (a) and (b) of this rule.

- (d) The written or oral notice of termination shall state:
 - (1) the reason(s), citing these rules, why service will be terminated, and the date of termination,
 - (2) actions the Customer may take to avoid termination,
 - (3) that an informal or formal complaint concerning the termination may be filed with the Commission, and
 - (4) that service will not be terminated prior to the resolution of such a filed complaint. (If the resolution is in favor of the Company, the Commission shall set the date of termination.)

(Continued)

I.P.U.C. No. 1

Original Sheet No. 10R.3

2. NOTICE BEFORE TERMINATION OF SERVICE (continued)

- (5) that a residential medical certificate, as described in 6(a) notifying the Company of a serious illness or medical emergency in the household may delay termination.
- (e) No industrial or large commercial Customer shall have its service terminated unless the Commission is given written notice seven (7) days before the termination. The Commission may stay termination of service upon its finding that the public interest requires service to be maintained to the Customer.

3. DENIAL OR TERMINATION OF SERVICE WITHOUT PRIOR NOTICE

The Company may deny or terminate service without prior notice to the Customer or applicant and without the Customer's or applicant's permission for one or more of the following reasons:

- (a) If a condition immediately dangerous or hazardous to life, physical safety, or property exists, or if necessary to prevent a violation of federal, state or local safety or health codes;
- (b) If ordered by any court, the Commission, or any other duly authorized public authority;
- (c) If such service is obtained, diverted or used without the authorization or knowledge of the Company, or
- (d) If the Company has tried diligently to meet the notice requirements but has been unsuccessful in its attempts to contact the Customer.

4. WINTER PAYMENT PLAN

- (a) Except as provided in 3. above, the Company will not terminate service or threaten to terminate service during the months of December through February to any residential Customer whose household includes children, elderly or infirm persons. For purposes of this regulation, "children" are defined as persons 18 years of age or younger, "elderly" are defined as persons 62 years of age or older, and "infirm" are defined as persons whose physical health or safety would be seriously impaired by termination of utility service. Such Customers shall be offered the opportunity to establish a Winter Payment Plan. However, no Customer may be required to establish such a plan.

(Continued)

I.P.U.C. No. 1

Original Sheet No. 10R.4

4. WINTER PAYMENT PLAN (continued)

- (b) Except as provided in **3.** above, the Company will not terminate service during the months of November through March to any Customer who establishes a Winter Payment Plan before November 1. A Customer may establish a Winter Payment Plan after November 1, but the extended protection from termination of service offered under such a plan will not begin until the date the plan is established. Failure of a participating Customer to make payments as required will result in cancellation of the plan and elimination of the extended protection from termination of service offered under the plan. The Customer may use any source of funds to satisfy the payment requirements of the Winter Payment Plan.
- (c) Monthly payments under a Winter Payment Plan are equal to one-half of the Level Pay Plan (see **8.(f)**) amount for that Customer.
- (d) If a Customer who received the protection of this rule has an outstanding balance owed to the Company, the Customer must either pay this balance or negotiate a new payment arrangement on or after March 1, if the Customer has not established a Winter Payment Plan, or on or after April 1, if the Customer has established a Winter Payment Plan. Failure of a Customer to pay or make payment arrangements on or after these dates may result in termination of service.
- (e) A Customer who participates in a Winter Payment Plan one year must be allowed to participate in succeeding years if the Customer has honored his or her payment arrangements and the balance owing as of November 1 does not exceed \$75 or the Customer's utility bill for the previous 30 days, whichever is greater. However, the Company is not required to connect or reconnect the service of a Customer or Applicant who does not currently have utility service and owes an unpaid, undisputed bill to the Company.
- (f) Nothing in this rule prevents the Company from terminating service to unoccupied residences or residences where the occupants have failed or refused to apply for utility service.

(Continued)

5. THIRD PARTY NOTIFICATION

Residential customers may designate a third party to receive a duplicate termination notice. The third party will be under no obligation to pay the bill. No Customer can be considered to have refused to enter a payment arrangement unless either the Customer or the designated third party has been given notice of the proposed termination of service and of the Customer's opportunity to make payment arrangements.

6. SERIOUS ILLNESS, MEDICAL EMERGENCY, MEDICAL FACILITIES

- (a) The Company shall postpone termination of service to a residential Customer for thirty days from the date of the receipt of a certificate by a licensed physician or public health official which states that termination will aggravate an existing medical condition or create a medical emergency for the customer, a member of his/her family, or other permanent resident of the premises where service is rendered.

This certificate must be in writing and show clearly the name of the person whose serious illness or medical emergency would be adversely affected by termination, and the name, title, and signature of the person giving notice of or certifying the serious illness or medical emergency.

If service has already been terminated when the medical certificate is received, service shall be restored as soon as possible, but no later than twenty-four (24) hours after receipt of the medical certificate. The Customer will receive service for thirty days from the Company's receipt of the certificate. The Company may postpone termination of service upon receipt of a second certificate stating that the serious illness or medical emergency still exists.

Before the expiration of the medical postponement, the Customer must make payment arrangements with the Company. The Company may verify the authenticity of the certificate and may refuse to delay termination of service if it is determined that the certificate is a forgery.

- (b) Where service is provided to a medical care facility, including a hospital, medical clinic with resident patients, nursing home, intermediate care facility or shelter care facility, notice of pending termination shall be provided to the Commission and to the State Department of Health and Welfare as well as to the Customer. Upon request from the Commission, a delay in termination of no less than seven (7) calendar days from the date of notice shall be allowed so that action may be taken to protect the interests of the facility's residents.

(Continued)

I.P.U.C. No. 1

First Revision of Sheet No. 10R.6
Canceling Original Sheet No. 10R.6

7. RESTRICTIONS ON TERMINATION OF SERVICE

- (a) No Customer shall be given notice of termination of service nor shall his/her/its service be terminated if:
- (1) The Customer's unpaid bill cited as grounds for termination totals less than fifty dollars (\$50), or two (2) months' charges for service, whichever is less;
 - (2) The unpaid bill cited as grounds for termination is for utility service to any other Customer (unless that Customer has a legal obligation to pay the other Customer's bill) or for any other class of service;
 - (3) The reason cited for termination is failure to pay on a written guarantee in lieu of deposit; or;
 - (4) An unpaid bill results from the purchase of non utility goods or services.
- (b) Service shall not be terminated on any Friday, Saturday, Sunday, legal holiday or on any day immediately preceding any legal holiday as recognized by the State of Idaho, or at any time when the Company's business offices are not open for business. Service may be terminated between the hours of 8:00 a.m. and 5:00 p.m., Monday through Thursday. Service may be terminated between the hours of 5:00 p.m. and 9:00 p.m., Monday through Thursday, if the Company is unable to gain access to the Customer's meter during normal business hours or for illegal use of service.
- (c) Service may be terminated as listed above in section (b) and between the hours of 8:00 a.m. and 5:00 p.m. on Friday when:
- (1) The service is obtained, diverted or used without the authorization or knowledge of the Company or for illegal use of service;
 - (2) The premises are unoccupied or the service has been abandoned.
- (d) Service may be terminated at any time when:
- (1) A condition immediately dangerous or hazardous to life, physical safety, or property exists, or if necessary to prevent a violation of federal, state or local safety or health codes or;
 - (2) The Company is ordered to terminate service by any court, the Commission, or any other duly authorized public authority.

(Continued)

Submitted Under Advice Letter No. 09-04

ISSUED: August 25, 2009

EFFECTIVE: September 1, 2009

I.P.U.C. No. 1 **Second Revision of Sheet No. 10R.7**
Canceling First Revision of Sheet No. 10R.7

- 7. RESTRICTIONS ON TERMINATION OF SERVICE** (continued)
- (e) The Company will not terminate service without written notice to the residents or occupants of a building or mobile home court where service is master-metered or a residence where the Customer billed is not a resident or occupant of the premises being served. The Company will notify the residents or occupants of its intent to terminate service at least two (2) calendar days, excluding weekends and holidays, prior to the proposed date of termination and shall afford the person or persons receiving the service, a reasonable opportunity to negotiate directly with the Company and to purchase service in their own names.
- 8. PAYMENT ARRANGEMENTS**
- (a) When a Customer cannot pay a bill in full, the Company shall continue to serve the Customer if the Customer and the Company agree on a reasonable portion of the outstanding bill to be paid immediately, and the manner in which the balance of the outstanding bill shall be paid.
 - (b) In deciding on the reasonableness of a particular agreement, the Company will take into account the Customer's ability to pay, the size of the unpaid balance, the Customer's payment history, and the amount of time and reasons why the debt is outstanding.
 - (c) Payments are to be applied to the oldest balance owed on the Customer's bill, except in the case of a disputed bill. If the Customer disputes a bill, the Customer's payments are to be applied to the oldest undisputed amount.
 - (d) If a Customer fails to make the payment agreed upon by the date that it is due, the Company may, but is not obligated to, enter into a second such agreement.
 - (e) No payment arrangement shall be binding upon a Customer if it requires the Customer to forego any right provided for in these regulations.
 - (f) Payment arrangements may be in the form of a Level Pay Plan that will equalize monthly payments of all arrears, if any, and anticipated future bill amounts over a period of not less than one year. No Customer agreeing to a reasonable payment arrangement is required to choose this plan.
 - (g) The first payment under the arrangement will be due one business day after the arrangement, unless the Company grants an extension. If the initial payment is not made, or if any check not honored by the bank is offered as initial payment, the Company may terminate service upon 24-hour notice to the Customer.

(Continued)

I.P.U.C. No. 1

Second Revision of Sheet No. 10R.8
Canceling First Revision of Sheet No. 10R.8

8. PAYMENT ARRANGEMENTS (continued)

- (h) If the Company has been unable to contact a Customer concerning termination, but has contacted the Customer's third party and has failed to receive a response from the Customer within seven days after the third party was contacted, the Company may treat the Customer as one who has been contacted and has declined to enter into a reasonable payment arrangement.

9. CHARGES FOR COLLECTION ACTIVITY

- (a) **Reconnection Charge:** Whenever service has been discontinued by Company because of any default by the Customer, as provided in these rules, a charge to cover the cost of reconnection as specified in Schedule 300 may be collected by Company before service is restored. Customers who make satisfactory arrangements with Company between the hours of 8:00 a.m. and 7:00 p.m., Monday through Friday, excluding holidays, or between the hours of 8:00 a.m. and 4:00 p.m. on holidays and weekends, will have service reconnected the same day. Except for medical emergencies, reconnections required for safety reasons or where customers are disconnected in error, requests for reconnection received by Company during all other hours will be completed on the following day.
- (b) **Tampering/Unauthorized Reconnection Charge:** Where damage to Company's facilities has occurred due to tampering or where reconnection of service has been made by other than Company Personnel a Tampering/Unauthorized Reconnection Charge may be collected as specified in Schedule No. 300. This charge is not a waiver by Company of the rights to recover losses due to tampering. In addition to the above mentioned charge, person receiving service shall be responsible for paying for any damages to the Company's equipment as a result of tampering.
- (c) **Field Visit Charge:** The Company may assess the Customer the Field Visit Charge shown on Schedule 300 when an employee visits a Customer's address, intending to disconnect service, but at the time of the visit, disconnection is either delayed or postponed to provide the Customer additional time to pay, make payment arrangements, or provide proof of payment; or the disconnection is prevented by an intentional action taken by the Customer, such as obstructing access to the Customer's meter or threatening to cause or causing physical harm to the Company representative.

10. RESTORATION OF SERVICE

The Company will restore service only when the following conditions are met:

- (a) The cause of the discontinuance has been removed if that cause was for any reason other than for the nonpayment of proper charges when due;

(Continued)

I.P.U.C. No. 1

Original Sheet No. 10R.9

10. RESTORATION OF SERVICE (continued)

- (b) The Customer has paid all proper charges which are due, except that Customers, if qualified, may meet this requirement by entering into a payment arrangement.

The Company may require the customer to enter into a new Electric Service Agreement requiring a deposit.

11. WAIVER OF RIGHT TO TERMINATE SERVICE

The right to discontinue service for any of the reasons specified in the Rules and Regulations Governing Customer Relations may be exercised whenever and as often as such reasons may occur, and neither delay nor omission on the part of the Company to enforce the provisions of these Regulations at any one or more times shall be deemed a waiver of its right to enforce the same at any time, so long as the reason continues.



I.P.U.C. No. 1

Original Sheet No. 11R.1

ELECTRIC SERVICE REGULATION NO. 11

STATE OF IDAHO

Taxes

In the event any Government authority imposes any franchise, occupation, sales, license or excise tax upon the price of or the revenue from electric energy or service sold, the applicable pro rata share of the tax shall be separately itemized and billed to all Customers in the area or locality in which such tax or charge applies. An itemized list of these taxes is found in Schedule 300.

Submitted Under Advice Letter No. 06-06

ISSUED: August 14, 2006

EFFECTIVE: September 15, 2006

I.P.U.C. No. 1

First Revision of Sheet No. 12R.1
Canceling Original Sheet No. 12R.1

ELECTRIC SERVICE REGULATION NO. 12

STATE OF IDAHO

Line Extensions

1. CONDITIONS AND DEFINITIONS

- (a) **Contracts** -- Before building an Extension, the Company may require the Applicant to sign a contract. Where a tenant occupies the service location, the Company may require the property owner to sign the contract.
- (b) **Contract Minimum Billing** -- The Contract Minimum Billing is the greater of: (1) the Customer's monthly bill; or (2) 80% of the Customer's monthly bill plus the Facilities Charges. Customers on a seasonal rate receive an annual Contract Minimum Billing of the greater of (1) the Customer's annual bill; or (2) 80% of the Customer's annual bill plus the Annual Facilities Charge. The Annual Facilities Charge is twelve (12) times the Facilities Charges. Any Contracted Minimum Billings shall begin upon the date service is first delivered or 30 days after the completion of the extension whichever occurs first, as determined by the Company, unless a later date is mutually agreed upon. Subsequent Customers shall also pay the Contract Minimum Billing as specified in Regulation 3.
- (c) **Engineering Costs** -- The Company includes designing, engineering and estimating in its Extension Costs. The Company will provide these services at no charge unless, in the Company's judgment, it determines the extension is large, complex or speculative. For large, complex or speculative Extensions, the Applicant or Customer must advance the Company's estimated Engineering Costs, but not less than the minimum specified in Schedule 300. The Company will apply this advance payment to its Extension Costs. If the Extension Allowance exceeds the Extension Costs, the Company will refund the excess up to the amount of the Applicant's or Customer's advance.

(Continued)

Submitted Under Case No. PAC-E-16-13

ISSUED: October 3, 2016

EFFECTIVE: February 28, 2017



I.P.U.C. No. 1

Third Revision of Sheet No. 12R.2
Canceling Second Revision of Sheet No. 12R.2

1. **CONDITIONS AND DEFINITIONS** (continued)

(c) **Engineering Costs** -- (continued)

If the Applicant or Customer requests changes that require additional estimates, they must advance the Company's estimated Engineering Costs, but not less than the minimum specified in Schedule 300 for each additional estimate. The Company will not refund or credit this payment.

(d) **Extension** -- A branch from, or a continuation of, a Company owned transmission or distribution line where a line has not been removed, at customer request, within the last five (5) years. An extension may be single-phase, three-phase, a conversion of a single-phase line to a three-phase line, the provision of additional capacity in existing lines, substations or other facilities, or addition of new distribution or transmission facilities. The Company will own, operate and maintain all Extensions made under this regulation.

(e) **Extension Allowance** -- The Extension Allowance is the portion of the Extension that the Company provides or allows without cost to the Applicant. The portion will vary with the class of service that the Applicant requests and is the lesser of: the maximum potential extension allowance; or the Extension Cost. The Extension Allowance does not include costs resulting from: additional voltages; duplicate facilities; additional points of delivery; or any other Applicant requested facilities that add to, or substitute for, the Company's standard construction methods or preferred route. An Extension Allowance will be provided only if the Company has reasonable assurance as to the permanent continuation of required revenue. The Extension Allowance is not available to customers receiving electric service under special pricing contracts.

(f) **Extension Costs** -- Extension Costs are the Company's total costs for constructing an Extension using the Company's standard construction methods, including services, transformers and meters, labor, materials and overheads.

(g) **Extension Limits** -- The provisions of this regulation apply to Line Extensions that require standard construction and will produce sufficient revenues to cover the ongoing costs associated with them. The Company will construct Line Extensions with special requirements or limited revenues under the terms of special contracts.

Examples of special requirements include, but are not limited to, unusual costs incurred for obtaining rights-of-way, overtime wages, use of special equipment and facilities, accelerated work schedules to meet the applicant's request, or non-standard construction requirements.

(Continued)

Submitted Under Case No. PAC-E-19-19

ISSUED: November 22, 2019

EFFECTIVE: February 21, 2020



I.P.U.C. No. 1

Second Revision of Sheet No. 12R.3
Canceling First Revision of Sheet No. 12R.3

1. **CONDITIONS AND DEFINITIONS** (continued)

- (h) **Facilities Charges** -- The Facilities Charges are those costs associated with the ownership, operation and maintenance of facilities built to provide service and are in addition to rate schedule billings. Schedule 300 specifies the Facilities Charges.
- (i) **Mixed Use** -- Refers to an Extension request with both residential and non-residential loads. Shared Extension costs are allocated to residential and non-residential proportional to their respective loads to the total load on the shared facilities. The provisions for Residential Extensions will be applied to the residential share of the costs and the provisions for Nonresidential Extensions will be applied to the nonresidential share of the costs.
- (j) **Permanent Service** -- Service to Customers where the Company is assured of continued use for more than five years, unless a contract specifies otherwise.
- (k) **Refunds** -- An Applicant who paid a refundable advance on an Extension, acquired right-of-way, and/or provided labor and material on an underground Extension, is eligible for up to four refunds during the first five (5) years. Within that five (5) year period the Applicant may waive any refund that is less than 20% of the Applicant's total fund base amount in order to accept four (4) refunds offering greater value. An Applicant is not eligible for refunds from future Extension applications from themselves.

The refund base amount (refundable advance) on an Applicant's advance are those Extension costs that meet the eligibility criteria of an Extension Allowance. This occurs when the eligible Extension costs exceed the maximum potential allowance. The refund base amount for Applicant acquired right-of-way will be determined by using the Company's standard right-of-way costing. For private property this is a percentage of the right-of-way land value as determined from the county assessor's property land value. Where there are multiple right-of-way segments, the refund will be determined using an average of the costs. The refund base amount for Applicant provided labor and material on an underground Extension will be determined by applying the Company's average costs for standard trenching, conduits and vaults (equipment foundations) with footages and sizes as per the Company's design.

Advances, right-of-way, labor, and material are not refundable if there is an allocation based on Applicant demand. The Applicant pays and provides their share and the Company pays and provides the remainder.

For non-waived refunds the additional Applicants must pay the Company, prior to connection, as provided in the section for the original Applicant. The Company will refund such payments to the Applicant(s) who paid the refundable advance, acquired right-of-way, and/or provided labor and material on an underground Extension. The Company will not collect from additional Applicants any portion of a waived refund.

(continued)

Submitted Under Case No. PAC-E-19-19

ISSUED: November 22, 2019

EFFECTIVE: February 21, 2020



I.P.U.C. No. 1

Fourth Revision of Sheet No. 12R.4
Canceling Third Revision of Sheet No. 12R.4

1. **CONDITIONS AND DEFINITIONS** (continued)

An Applicant to whom a refund is due, but who the Company has failed to identify or has been unable to locate, has 24 months from the connection of the additional Applicant to request their refund.

(l) **Restrictions** -- The Company's Extension of facilities is subject to restrictions imposed during war or other emergencies, by the laws of the United States, the State of Idaho, by executive and administrative proclamations, by orders or regulations of the Commission or by any lawful requirement of a governmental body.

(m) **Routes, Easements and Rights-of-Way** -- The Company will select the route of an Extension in cooperation with the Applicant. The Applicant must pay all costs, including renewal costs, of obtaining complete, unencumbered, rights-of-way, easements, or licenses to use land, and for any preparation or clearing the Company may require. Any required easements will be prepared on Company-provided forms. If requested by the Applicant, the Company will assist in obtaining rights-of-way, easements or licenses as described above at the Applicant's expense.

(n) **Regulation Previously in Effect** -- Regulation changes do not modify existing Extension contracts. If a Customer advanced funds for an Extension under a regulation or a contract previously in effect, the Company will make refunds for additional Customers as specified in the previous regulation or contract.

(o) **Service Conductors** -- The secondary-voltage conductors extending from the pole line, the underground secondary-voltage main, a secondary-voltage transformer, or a secondary-voltage switch cabinet to the Point of Delivery.

2. **RESIDENTIAL EXTENSIONS**

(a) **Standard Residential**

(1) **Extension Allowances**

The Extension Allowance for a permanent residential application in a planned development where secondary voltage service has been provided to the lot line by the developer, and only a service and meter is required, is \$550 per residence. The Extension Allowance for all other permanent residential applications is \$1550 per residence. The Extension Allowance for upgrades necessitated by additional load is \$550 if just the service requires an upgrade, and \$1550 if secondary or the transformer require upgrading, if the Customer is responsible for the upgrade as given in section 2(d) Transformation Facilities.

(continued)

Submitted Under Case No. PAC-E-19-19

ISSUED: November 22, 2019

EFFECTIVE: February 21, 2020



I.P.U.C. No. 1

Fourth Revision of Sheet No. 12R.5
Canceling Third Revision of Sheet No. 12R.5

2. **RESIDENTIAL EXTENSIONS**

(a) **Standard Residential** (continued)

(2) **Additional Customers, Advances and Refunds**

A Customer that pays for a portion of the construction of an Extension, acquires right-of-way, and/or provides labor and material on an underground Extension, may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first five (5) years following construction of an Extension for up to four (4) additional Applicants as given in section 1(k) Refunds. Each of these four (4) Applicants utilizing any portion of the initial extension, for which a refund was not waived, must pay the Company, prior to connect, 20% of the refund base amount of shared facilities. The Company will refund such payments to the initial Customer.

(b) **Remote Service**

(1) **Extension Allowances**

Residential Customers defined as Remote Service Customers either at a single location or a group of locations, as in Unimproved Subdivisions, have the same Extension Allowance as Standard Residential Customers.

(2) **Contracts**

The Company will make Extensions for residential Remote Service Applicants according to the terms of a written contract. The contract will require the Applicant to advance the estimated cost of facilities in excess of the Extension Allowance. As long as the Applicant meets the definition of Remote Service they shall also pay a Contract Minimum Billing. Primary residences with revenues equal to or greater than average residential revenues will no longer be considered Remote when the density of such residences exceeds one residence per one-half mile of line. Facilities Charges will cease when Customers are no longer considered Remote.

The Contract Minimum Billing will not include Facilities Charges on the first one-half mile of line from the Company's existing distribution facilities. Where there are groups of remote facilities only the first one-half mile is exempt from Facilities Charges.

After the initial five (5) year contract period, Remote service Contract Minimum Billings also end upon termination of electric serve to the Customer's premises and Customer payment of all removal costs for inactive facilities.

(continued)

Submitted Under Case No. PAC-E-19-19

ISSUED: November 22, 2019

EFFECTIVE: February 21, 2020



I.P.U.C. No. 1

Fourth Revision of Sheet No. 12R.6
Canceling Third Revision of Sheet No. 12R.6

(b) **Remote Service** (continued)

(3) **Additional Customers, Advances and Refunds**

The initial Customer that pays an advance for a portion of the construction of an Extension, acquires right-of-way, and/or provides labor and material on an underground Extension, may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first five (5) years following construction of the Extension for up to four (4) additional Applicants as given in section 1(k) Refunds. Each of these four (4) Applicants utilizing any portion of the initial extension, for which a refund was not waived, must pay the Company, prior to connection, 20% of the refund base amount of shared facilities. The Company will refund such payments to the initial Customer.

Additional Applicants who pay an advance that is refunded to a Remote Service Customer are also responsible for the Facilities Charges, if any, associated with the facilities for which the refund was made. They must also pay the estimated cost of facilities for their extension exceeding their Extension Allowance and are responsible for the Facilities Charges on their extension in accordance with section 2(b)(2) Contracts.

(c) **Three Phase Residential Service**

In addition to other applicable charges, where three phase residential service is requested, the Applicant shall pay the difference in cost between single phase and three phase service.

(d) **Transformation Facilities**

When an existing residential Customer adds load, or a new residential Customer builds in a subdivision where a secondary service connection point has been installed at the lot line as provided under section 4(b) of this regulation, and the cumulative loads exceed the existing transformer's, service conductor's or other equipment's rated design capacity:

- (1) The facility upgrade shall be treated as a standard line extension if Customer's demand exceeds 25 kVA, or if the facilities only serve that Customer.
- (2) The facility upgrade shall be treated as a system improvement and not be charged to the Customer if the Customer's demand does not exceed 25 kVA and the facilities are shared by two (2) or more customers.

Upgrades and modifications to correct service quality issues are done at the expense of the Customer causing the service quality issue.



I.P.U.C. No. 1

Fourth Revision of Sheet No. 12R.7
Canceling Fifth Revision Sheet No. 12R.7

2. RESIDENTIAL EXTENSIONS (continued)

(e) **Underground Extensions**

The Company will construct underground Extensions when requested by the Applicant or if required by local ordinance or conditions. In addition to the requirements of the preceding sections, the Applicant must provide, at their expense, all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension.

For conversion of any existing overhead facilities to underground, the terms of Section 6. Relocation or Replacement of Facilities apply.

3. NONRESIDENTIAL EXTENSIONS

Applicant loads of a speculative nature or of questionable permanency either in duration or size of load that exceed the Company's engineering loading limits for one circuit at the local primary distribution voltage shall take delivery at the locally available transmission voltage (at or above 46,000 volts).

(a) **Extension Allowances – Delivery at 46,000 Volts and above**

The Company will grant Customers taking service at 46,000 volts or greater an extension allowance of the meter, current transformers and potential transformers necessary to measure the Customer's usage. Other than the extension allowance, the Customer is subject to the same Extension provisions as a Customer who takes service at less than 46,000 volts.

(b) **Extension Allowances – Delivery at less than 46,000 Volts**

(1) **Less than 1,000 kVA**

The Company will grant Nonresidential Applicants requiring less than 1,000 kVA an Extension Allowance equal to nine (9) times the estimated average monthly revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Customer to pay a Contract Minimum Billing for five (5) years. Remote Service customers must pay a Contract Minimum Billing for as long as service is taken, but in no case less than five (5) years, nor more than 30 years.

(2) **1,000 kVA or Greater**

The Company will grant Nonresidential Applicants requiring 1,000 kW or greater an Extension Allowance equal to nine (9) times the estimated average monthly revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance. Fifty percent of the advance is due when the contract is executed with the remaining balance due upon completion of the Extension.

(continued)

I.P.U.C. No. 1

**Fifth Revision of Sheet No. 12R.8
Canceling Fourth Revision of Sheet No. 12R.8**

(2) 1,000 kVA or Greater (continued)

The Customer must pay a Contract Minimum Billing for as long as service is taken, but in no case less than five (5) years, nor more than thirty years. If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

(3) Additional Capacity

The Extension Allowance for Customers where it is necessary for the Company to increase the capacity of their facilities to serve the Customer's additional load is calculated on the increase in revenue as a result of the load increase.

(c) Additional Customers, Advances and Refunds

For facilities that a Customer pays for a portion of a Line Extension upgrade, based on the ratio of their new load to the available capacity and the Company pays for the remainder, there are no refunds. However during the first five (5) years following construction of the Line Extension upgrade, each of the next four 1,000 kVA or greater Applicants utilizing these facilities must pay the Company, prior to connection, their proportionate share of the upgrade costs.

Otherwise a Customer that pays for a portion of the construction of an Extension, acquires right-of-way, and/or provides labor and material on an underground Extension, may receive refunds if additional Customers connect to the Extension. The Customer is eligible for refunds during the first five (5) years following construction of an Extension for up to four (4) additional Applicants as given in section 1(k) Refunds. Each of these four (4) Applicants utilizing any segment of the initial Extension, for which a refund was not waived, must pay the Company, prior to connection, a proportionate share of the refund base amount of the shared facilities. The Company will refund such payments to the preceding Customer(s).

$$\text{Proportionate Share} = (A + B) \times C$$

Where:

$$A = [\text{Shared footage of line}] \times [\text{Average cost per foot of the line}]$$

$$B = \text{Cost of the other shared distribution equipment, if applicable}$$

$$C = [\text{New additional connected load}] / [\text{Total connected load}]$$

The Facilities Charges of refunds are re-allocated to the Applicant paying the refund.

(d) Reduction in Contract Capacity or Demand

The Company is not obligated to reserve capacity in Company substations or on Company lines, or maintain service facilities in place in excess of the maximum recorded and billed Customer demand in the most recent 36 months, unless contract provisions providing for greater demand are less than 36 months old.

(continued)



I.P.U.C. No. 1

Third Revision of Sheet No. 12R.9
Canceling Second Revision to Sheet No. 12R.9

3. **NONRESIDENTIAL EXTENSIONS** (continued)

(e) **Underground Extensions**

The Company will construct underground Extensions when requested by the Applicant or if required by local ordinance or conditions. For underground, in addition to the preceding sections, the Applicant must provide, at their expense, all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. When the Extension is to property that is not part of an improved development, the Company may require the Applicant to pay for facilities on the Applicant's property to provide for additional service reliability or for future development.

For conversion of any existing overhead facilities to underground, the terms of Section 6. Relocation or Replacement of Facilities apply.

(f) **Other Requirements**

When the Extension is to property that is not part of an improved development, the Company may require the Applicant to pay for the line Extension within or along side Applicant's property as part of installing a loop feed or to provide for future development.

(g) **Street Lighting**

The Extension Allowance to street lights taking service under Rate Schedule 11 or 12 is equal to five times the annual revenue from the lights to be added. The Applicant must provide a non-refundable advance for costs exceeding the Extension Allowance prior to the lights being added. Facilities charges and Contract Minimum Billings do not apply to street lighting.

4. **EXTENSIONS TO NON-RESIDENTIAL AND RESIDENTIAL PLANNED DEVELOPMENTS**

(a) **General**

Planned developments, including subdivisions, commercial parks and industrial parks, are areas where groups of dwellings or buildings are planned to be constructed at or about the same time.

(1) **Improved Planned Developments**

The Company will install facilities in planned developments, for which a recorded plat has been provided, before there are actual Applicants for service under the terms of a written contract. The Company shall not be required to make Extensions to areas where there is not reasonable assurance of actual Applicants for service within five (5) years.

(continued)

Submitted Under Case No. PAC-E-19-19

ISSUED: November 22, 2019

EFFECTIVE: February 21, 2020

I.P.U.C. No. 1

Third Revision of Sheet No. 12R.10
Canceling Second Revision of Sheet No. 12R.10

(a) **General** (continued)

(2) **Unimproved Planned Developments**

Unimproved planned developments are those where the developer has not contracted with the Company to install facilities to serve each lot before there are actual Applicants for service. Applicants for service in an unimproved development will receive service under the provisions for residential and non-residential extensions, but with the design and installation of the extension within the unimproved development including accommodation for future loads on platted lots along the route of the extension.

(b) **Allowances and Advances for Improved Planned Developments**

For residential developments the Company will provide the Developer an Extension Allowance of \$1000 for each lot to which secondary voltage service is made available at the lot line. If, due to lot size or other constraints, the Company determines the voltage drop on future service runs is likely to exceed that allowed, transformers and secondary will not be installed, and no allowance granted to the developer for those lots. The Developer must pay an advance for all costs in excess of the allowance. Service to dwellings on the lots will be provided under the provision of section 2. Residential Extensions.

For nonresidential developments the Developer must pay an advance of the Company's estimated installed costs to provide primary voltage connection points to each lot. Service to the buildings will be provided from the primary voltage connection points under the provisions of section 3. Nonresidential Extensions.

For both residential and nonresidential developments the Company may require the Developer to pay for line Extensions to, within and alongside their development as part of installing a loop feed or to provide for future development.

(c) **Refunds**

The Company will make no refunds on Developer advances, Developer acquired right-of-way, and/or Developer provided labor and material for facilities installed within a development for the exclusive purpose of serving the development.

A Developer who paid a refundable advance on an Extension, acquired right-of-way, and/or has provided labor and material on an underground Extension, may receive refunds when an Applicant outside the development receives power from the Extension by connecting to a primary voltage line installed to, alongside, or through the development. The Developer is eligible for refunds during the first five (5) years following construction of the Extension for up to four (4) additional Applicants as given in section 1(k) Refunds. Each of these Applicants, for which a refund was not waived, must pay the Company prior to connection, 20% of the Developer's refund base amount for the shared facilities. The Company will refund such payments to the Developer.

(continued)

Submitted Under Case No. PAC-E-19-19

ISSUED: November 22, 2019

EFFECTIVE: February 21, 2020

I.P.U.C. No. 1

Third Revision of Sheet No. 12R.11
Canceling Second Revision of Sheet No. 12R.11

(c) **Refunds (continued)**

For facilities that a Developer pays a portion of the cost based on the ratio of their new load to the available capacity, and the Company pays the remainder, there are no refunds.

(d) **Underground Extensions**

The Company will construct underground Extensions when requested by the Developer or required by local ordinances or conditions. The Developer must provide, at their expense, all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires.

For conversion of any existing overhead facilities to underground, the terms of Section 6. Relocation or Replacement of Facilities of this regulation apply.

5. EXTENSION EXCEPTIONS

(a) **Applicant Built Line Extensions**

(1) **General**

An Applicant may contract with someone other than the Company to build a Line Extension. The following circumstances, however, are not an option for Applicant Built Line Extensions: relocations, conversions from overhead to underground, going from single phase to three-phase, or increasing the capacity of facilities. The Applicant must contract with the Company before starting construction of an Applicant Built Line Extension. When the Applicant has completed construction of the Line Extension and the Company approves it, the Company will connect it to the Company's facilities and assume ownership.

(2) **Liability and Insurance**

The Applicant assumes all risks for the Construction of an Applicant Built Line Extension. Before starting construction, the Applicant must furnish a certificate naming the Company as an additional insured for a minimum of \$1,000,000. The Applicant may cancel the policy after the Company accepts ownership of the Line Extension.

(3) **Advance for Design, Specifications, Material Standards and Inspections**

The Applicant must advance the Company's estimated costs for design, specifications, material standards and inspections. When the Applicant has completed construction, the Company will determine its actual costs and may adjust that portion of the Applicant's advance. If the actual costs exceed the Applicant's advance, the Applicant must pay the difference before the Company will accept and energize the Line Extension. If the actual costs are less than the Applicant's advance, the Company will refund the difference.

Submitted Under Case No. PAC-E-19-19

ISSUED: November 22, 2019

EFFECTIVE: February 21, 2020



I.P.U.C. No. 1

Third Revision of Sheet No. 12R.12
Canceling Second Revision of Sheet No. 12R.12

- (3) **Advance for Design, Specifications, Material Standards and Inspections**
(continued)
The Company will estimate the frequency of inspections and convey this to the Applicant prior to the signing of the contract. For underground Line Extensions, the Company may require that an inspector be present whenever installation work is done.
- (4) **Construction Standard**
The Applicant must construct the Line Extension in accordance with the Company's design, specifications, and material standards and along the Company's selected route. Otherwise, the Company will not accept or energize the Line Extension.
- (5) **Transfer of Ownership**
Upon approval of the construction, the Company will assume ownership of the Line Extension. The Applicant must provide the Company unencumbered title to the Line Extension.
- (6) **Rights-of-Way**
The Applicant must provide to the Company all required rights-of-way, easements and permits in accordance with paragraph 1.(m) in this regulation.
- (7) **Contract Minimum Billing**
The Company may require the Applicant to pay a Contract Minimum Billing as defined in paragraph 1.(b) in this regulation.
- (8) **Deficiencies in Construction**
If, within 24 months of the time the Company energized the Line Extension, it determines that the Applicant provided deficient material or workmanship, the Applicant must pay the cost to correct the deficiency. At its discretion, the Company may require that the Applicant provide a faithful performance bond before the Applicant begins construction.
- (9) **Line Extension Value**
The Company will calculate the value of a Line Extension using its standard estimating methods. The Company will use the Line Extension Value to calculate Contract Minimum Billings, reimbursements, and refunds.
- (10) **Line Extension Allowance**
After assuming ownership, the Company will calculate the appropriate Extension Allowance. The Company will then reimburse the Applicant for the construction costs covered by the Extension Allowance, less the cost of any Company provided equipment or services, but in no case more than the Line Extension Value.
(continued)

Submitted Under Case No. PAC-E-19-19

ISSUED: November 22, 2019

EFFECTIVE: February 21, 2020



I.P.U.C. No. 1

Third Revision of Sheet No. 12R.13
Canceling Second Revision of Sheet No. 12R.13

5. EXTENSION EXCEPTIONS (continued)

(b) Duplicate Service Facilities

The Company will furnish Duplicate Service Facilities if the Customer advances the estimated costs for facilities in excess of those which the Company would otherwise provide. The Customer also must pay Facilities Charges for the Duplicate Facilities for as long as service is taken, but in no case less than five (5) years.

(c) Emergency Service

The Company will grant Applicants requesting Emergency Service an Extension Allowance equal to the nine times the estimated average monthly revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five (5) years.

(d) Highly Fluctuating Loads

The Company will furnish facilities for Highly Fluctuating Loads as defined in Regulation 2 of this tariff, provided that the Applicant agrees to advance to the Company the estimated installed cost of such facilities over the cost of facilities which the Company, in its sole discretion, would otherwise provide. The Applicant shall also pay a Contract Minimum Billing as long as service is taken but in no case less than five (5) years. The Company reserves the right, should the effect of load fluctuations become in the Company's sole judgment a detriment to service to other Customers, to provide or require the Customer to provide corrective facilities. Where the Company provides such facilities the Customer shall pay the cost of all such facilities plus the associated Contract Minimum Billing.

(e) Nonresidential Remote Loads in Isolated Locations

The Company will furnish facilities for Remote Service, as defined in Regulation No. 2, for nonresidential loads under the terms of this tariff. However if the cost to provide service to the point of delivery is more than five times the estimated annual revenue from the remote nonresidential Customer, the Contract Minimum Billing will continue for as long as service continues unless and until the load is no longer distant nor isolated. An isolated location is one where additional development is unlikely due to geographical constraints.

(f) Temporary Service

- (1)** For Temporary Service requests requiring only a service loop connection and where there are 120/240 volt facilities of adequate capacity available, the Customer shall pay the connect and disconnect charge specified in Schedule 300.
- (2)** For all other Temporary Service requests the Customer shall pay
 - a.** the estimated installation cost, plus
 - b.** the estimated removal cost, plus
 - c.** the estimated cost for rearranging any existing facilities, less
 - d.** the estimated salvage value of the facilities required to provide Temporary Service.

(continued)



I.P.U.C. No. 1

First Revision of Sheet No. 12R.14
Canceling Original Sheet No. 12R.14

- (f) **Temporary Service** (continued)
- (3) The Customer is also responsible for electric service supplied under the appropriate rate schedule; any advances required for sharing previous Extensions; and, depending on the customer class, Contract Minimum Billings.
- (4) If a Customer takes Temporary Service continuously for 60 consecutive months, the Company will classify the Extension as permanent and refund any payment the Customer made over that required of a permanent Customer. The Company will not refund the Facilities Charges.
- (g) **Line Capacity in Excess of that Required**
If the Company desires to construct lines having a larger capacity or more expensive type of construction than is practical under the circumstances or necessary in accordance with sound engineering standards and practices to supply the energy requirements of Customers who obtain service in accordance with this regulation, the cost of construction of that additional line capacity shall be borne completely by the Company and not be considered in determining the Contract Minimum Billing or advances made by Applicants for service.

6. **RELOCATION OR REPLACEMENT OF FACILITIES**

(a) **Relocation of Facilities**

If requested by an Applicant or Customer, and adequate clearances can be maintained and adequate easements/rights-of-way can be obtained, the Company will: relocate distribution facilities on to, or adjacent to, the Customer's premises; and/or, replace existing overhead distribution facilities with comparable underground. If existing easements are insufficient for the new facilities, the Applicant or Customer is responsible for obtaining new easements. Substation facilities and transmission voltage facilities will be relocated at the discretion of the Company.

For overhead to underground relocations (conversions), the new underground system must not impair the use of the remaining overhead system. The Applicant or Customer must elect either: to provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension; or, to pay the Company to provide these items.

In addition, the Applicant or Customer must advance the following:

- (1) The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less
- (2) The estimated salvage value plus accrued depreciation of the facilities to be removed.

This Advance is not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants.

(continued)



I.P.U.C. No. 1

First Revision of Original Sheet No. 12R.15
First Revision of Sheet No. 12R.15

6. **RELOCATION OR REPLACEMENT OF FACILITIES** (continued)

(b) **Local Governments**

When required by a governmental entity in accordance with Idaho Code 50-2501 to 50-2523, the Company will replace existing overhead with underground distribution facilities provided the entity pays the Company in accordance with paragraph 6.(a) **Relocation of Facilities**, and provided the entity adopts an ordinance creating an underground district requiring:

- (1) All existing overhead communication and electric distribution facilities be removed;
- (2) Each property owner to make the changes necessary to receive service from the underground facilities as soon as the Company makes them available; and,
- (3) Authorizes the Company to discontinue overhead service when it has completed construction of the underground facilities.

7. **CONTRACT ADMINISTRATION ALLOWANCE**

When a Line Extension includes a refundable advance, a Customer may waive all refunds and receive the Contract Administration Allowance specified in Schedule 300. The customer's choice to receive the Contract Administration Allowance must be made at the time the Extension advance is paid.



I.P.U.C. No. 1

Second Revision of Sheet No. 13R.1
Canceling First Revision of Sheet No. 13R.1

ELECTRIC SERVICE REGULATION NO. 13

STATE OF IDAHO

Curtailment Plan for Electric Energy

INTRODUCTION:

The Idaho Public Utilities Commission ordered¹ the Company and other suppliers of electric service operating in the State of Idaho to adopt provisions relating to electric service curtailment. This document summarizes the curtailment plan employed by the Company to temporarily interrupt electric service to its customers during emergencies and power shortages. It is intended to provide equitable procedures for the curtailment of power, minimize adverse impacts to essential services, and customers, while maintain overall system reliability.

The curtailment plan is operational 24 hours a day, 365 days a year, to help ensure that the Company is able to:

- Match customer demand and electrical supply generation;
- Maintain the integrity of the electrical network;
- Deploy available resources to restore electrical supply to normal as soon as is practicable;
- Apply existing processes to keep customers and stakeholders informed of the state and progress of the incident or emergency;
- Utilize communication avenues to appeal to customers to reduce electricity consumption;
- Coordinate with appropriate agencies to provide options to lessen the impact to customers;
- Meet applicable operating standards.

Operating Standards

The Company is a member of the Western Electricity Coordinating Council (WECC), one of the eight Regional Entities of the North American Electric Reliability Corporation (NERC). The Company also supports Regional Reliability Coordinators, who monitor voltages, frequencies, and other reliability indices.

WECC develops and implements Regional Reliability Standards and Criteria for the Western Interconnection and is the regional entity responsible for compliance monitoring and enforcement with delegated authority from the North American Electric Reliability Corporation (NERC) and Federal Energy Regulatory Commission (FERC).

(Continued)

¹ Order No. 25259, November 24, 1993.



I.P.U.C. No. 1

Second Revision of Sheet No. 13R.2
Canceling First Revision of Sheet No. 13R.2

Operating Standards (continued)

Bulk electric system reliability and operating standards for utilities in the western part of the United States provide for a coordinated effort to effectively manage energy shortage situations and includes shedding firm load in an emergency situation using the Company's Under Frequency and/or Under Voltage Load Shedding programs to arrest declining frequency, assist recovery of frequency following under frequency events and provide last resort system preservation measures to prevent a blackout or voltage collapse.

Emergencies that threaten the integrity of the electric system can develop at any time due to shortage of generation or disturbances on the system, either locally or within the Western Interconnect. The actions necessary to prevent total collapse of the system will be to; restrict customer demand, match generation availability, implement network capacity limitations. The circumstances necessitating a reduction in the demand or consumption of electricity in the short term will require that immediate emergency action is taken and may potentially lead directly to firm load curtailment.

SECTION I. PURPOSE AND OVERVIEW OF THE CURTAILMENT PLAN

This plan identifies the process by which the Company would initiate and implement regional load curtailment. The goal of this plan is to accomplish curtailment while treating customers fairly and equitably, minimizing adverse impacts from curtailment, complying with existing State laws and regulations, and providing for smooth, efficient, and effective curtailment administration.

SECTION II. LOAD CURTAILMENT

The Company will comply with all State and Federal mandates to curtail the electric energy used by its customers to stabilize system voltage and frequency in order to prevent a regional system collapse. Events that may trigger load curtailment, either upon notice from state agencies, the RC West Regional Reliability Coordinator, or at the discretion of the Company, include but not limited to:

- Loss of major generation or transmission equipment due to mechanical or electrical failure.
- Extreme hot or cold temperatures that create a network peak where generation capacity does not meet load center requirements.
- System disturbance within the regional balancing area.

Initiation of Load Curtailment

Load curtailment will be initiated when directed by the North American Electric Reliability Corporation (NERC), the Western Electricity Coordinating Council (WECC) authorities, or by order of the Idaho Public Utilities Commission under authority provided for in *Idaho Code* § 61-534. However, nothing precludes the Company from requesting voluntary load reduction at any time.

(Continued)

Submitted Under Case No. PAC-E-22-04

ISSUED: February 22, 2022

EFFECTIVE: June 1, 2022



I.P.U.C. No. 1

Second Revision of Sheet No. 13R.3
Canceling First Revision of Sheet No. 13R.3

SECTION II. LOAD CURTAILMENT (continued)

Automatic, Remote and Manual Actions

Automatic actions occur through the operation of programmed protective equipment installed in the Company's electrical system, including, without limitation, such equipment as automatic relays, generator controls, circuit breakers, and switches. This equipment is preset to operate under certain prescribed conditions which, in the sole judgment of the Company, threaten system performance, integrity, reliability or stability.

Where Supervisory Control and Data Acquisition (“SCADA”) equipment is installed, the Company will remotely control switches, circuit breakers, relays, voltage regulators or other equipment. In areas where no SCADA equipment is installed, actions are performed manually by on-site field personnel.

If actions are undertaken, then to the extent permitted by the operating characteristics of the electrical system, the Company will perform such actions so that interruption, curtailment, or fluctuation of service to customers will be accomplished sequentially, unless it is necessary in the sole judgment of the Company, or if required by the RC West Regional Reliability Coordinator to vary said sequence in order to protect system performance, integrity, reliability, or stability.

SECTION III. CURTAILMENT STAGES

State curtailment directives apply to all retail loads served within the State of Idaho. The curtailment stages are associated with increasing energy deficits. The circumstances necessitating a reduction in the demand or consumption of electricity in the short term will normally require that immediate emergency action is taken and there may be no warning. Sudden equipment outages or loss of generation could potentially lead directly to any curtailment stage without prior notice or progression of the stages described below.

Stage #	Nature	Estimated Curtailment Percent	Type of Curtailment
Stage 1	Mandatory	5% +/-	Demand Side Management Programs activated
Stage 2	Voluntary – public appeal to restrict usage	No specified %	Uniform among all customers
Stage 3	Mandatory – peak curtailment block rotation	2.5 to 3.5% +/-	General Use Customers Residential Customers
Stage 4	Mandatory –curtailment block rotation	30% of peak +/-	General Use Customers Residential Customers
Stage 5	Mandatory – Emergency Load Shed Groups	% determinate upon RC West Regional Reliability Coordinator directive	Uniform among all customers

(Continued)

Submitted Under Case No. PAC-E-22-04

ISSUED: February 22, 2022

EFFECTIVE: June 1, 2022



I.P.U.C. No. 1

Second Revision of Sheet No. 13R.4
Canceling First Revision Sheet No. 13R.4

SECTION IV. INITIATION OF LOAD CURTAILMENT

Block Rotation

Selected distribution feeders throughout the service territory have been grouped into blocks of approximately 100 MW in size. These blocks provide for two (2) hour rotational curtailments to be used in scheduled combinations to ensure that the required load shed amount is achieved. Block rotation may be utilized to support system stabilization following a system disturbance, or to maintain system integrity during peak load periods.

During load curtailment the Company would rotate through the blocks until curtailment is no longer necessary. Block rotation is dependent on what day of the week and time of day the curtailment event is enacted. This provides for equitable treatment to affected customers. Blocks are aggregated to match reduction thresholds during events.

Emergency Load Shed Groups

Predetermined localized load shed groups are utilized for situations where load reductions might be necessary for specific high load areas. These areas generally require specialized load curtailment schemes to accommodate transmission path restrictions. Load shed groups contain only SCADA controllable circuits.

Minimization of Impact

The Company will implement rotational curtailment in as fair and equitable a manner as practicable, with the goal of minimizing the impacts on communities. Where known and feasible within operational parameters, distribution feeders serving facilities essential to the public welfare are avoided during rotational curtailment. However, it should be noted that the Company cannot definitively account for all such facilities, nor is it possible to exclude every known facility from the impacts of curtailment.

Such essential facilities include:

- Hospitals
- 911 centers
- Airports and FAA facilities
- Large sewer and water treatment plants
- Major metropolitan downtown core areas
- Facilities critical to electric system operation
- Prisons, police, and fire stations including related computer and communication centers
- Radio, TV news, emergency broadcast stations and transmitting facilities
- U.S. Military installations

(Continued)

Submitted Under Case No. PAC-E-22-04

ISSUED: February 22, 2022

EFFECTIVE: June 1, 2022



I.P.U.C. No. 1

Second Revision of Sheet No. 13R.5
Canceling First Revision of Sheet No. 13R.5

SECTION V. NOTIFICATIONS AND ACTIONS

Throughout the curtailment period the Company will provide customers and external State and regulatory stakeholders with as much information as possible utilizing established processes and protocols.

The Company's incident management strategy for an energy emergency is consistent with the National Incident Management System and Incident Command System, and provides effective coordination through:

- Procedures that allow system and field operations to focus on critical functional responsibilities;
- Providing pertinent information to internal and external stakeholders, customers, regulators, media outlets, etc.;
- Flexible response to changing circumstances, special customer needs and emergencies.

Stage 1: Demand Side Management Programs

The Company would not normally contact the public or news media when it exercises options under demand side management programs.

Stage 2: Public Appeal for Conservation

At the Company's discretion, a public appeal for voluntary energy conservation may be issued through media outlets, social media platforms, and automated outbound calling of customers requesting voluntary curtailment of nonessential uses.

Additionally, the Company will initiate curtailment of all nonessential Company use, request curtailment of nonessential use by governmental agencies and institutions at all levels, request voluntary curtailment of nonessential use in all large buildings, and direct specific requests to major use customers for voluntary curtailment of nonessential use.

If additional curtailment is required the Company will intensify its request to the public, including requests to curtail less-essential uses, and notice that if curtailment does not occur, mandatory curtailment may be necessary by utilizing block rotation methods.

Stage 3: Peak Load Curtailment

Prior to any rotating outages, the Company, to the best of its ability will contact key external stakeholders to inform them of the situation. To the extent possible, areas targeted for rotating outages may be disclosed at this time, together with some estimate of how long the outages will be necessary. The magnitude of the event will dictate the administrative level to which external notifications will be made.

(Continued)

Submitted Under Case No. PAC-E-22-04

ISSUED: February 22, 2022

EFFECTIVE: June 1, 2022



I.P.U.C. No. 1

Second Revision of Sheet No. 13R.6
Canceling First Revision of Sheet No. 13R.6

SECTION V. NOTIFICATIONS AND ACTIONS (continued)

Key external stakeholders include, but are not limited to:

- Governor's office
- Public Utilities Commission
- State energy/emergency response officials
- Legislative leadership
- Key customer accounts

Stage 4: Block Load Curtailment

In addition to the actions above, to the extent possible, customers in the areas targeted for rotating outages will be notified as soon as practicable and provided with an estimate of the time their block will be curtailed and the expected duration.

Stage 5: Emergency Load Shed Groups

Generally, no advance notice of an event necessitating emergency load shed is available. Therefore, it is to be expected that all internal and external notifications will occur as soon as information is known.

E. Penalties for Non-compliance.

1. Nature of Penalties. The State will take whatever measures are available and appropriate at the time mandatory curtailment is instituted to ensure that the Company's customers comply with the mandates of the Plan. Measures may include financial penalties or disconnection of service.

During any continuous period of curtailment, assessed penalties remain "on the record" for the purposes of administration of subsequent penalties, even if there has been an intervening period of "compliance."

Standard disconnect criteria and procedures will be used whenever disconnecting customers in accordance with this Plan. Health, safety, and welfare considerations will be taken into account, and customers will be billed for normal disconnect and reconnect charges (see Schedule No. 300).

2. Calculation of Financial Penalties. Financial penalties will be calculated by multiplying the customer's Excess Power Consumption each billing period by the appropriate penalty.
 - a. Threshold Consumption Level. The Threshold Consumption level assigned to each customer class is identified in the table below. These values may be changed by the State.

<u>Type of Customer</u>	<u>Threshold Consumption Level</u>
Residential customer	10% above Curtailment Target
General Use customer	10% above Curtailment Target
Major Use customer	2% above Curtailment Target

(Continued)

I.P.U.C. No. 1

Original Sheet No. 13R.8

- b. Excess Power Consumption Calculation. Penalties will not be assessed if a customer's load (either actual load or weather-normalized load) is equal to, or less than, the Threshold Consumption Level. Excess Power Consumption is the lower of the following two values for each sampled load subject to penalty: (a) (Actual Load) minus (Curtailed Target) or (b) (Weather-Normalized Load) minus (Curtailed Target).
- c. Assessment of Penalties.
- (1) Penalties vs. Warnings. Customers will be assessed penalties only if they have Excess Power Consumption and if they are to be penalized based on the penalty assessment procedures described below. Any sampled customer who is not penalized and whose use exceeds the Curtailed Target will receive a warning.
- (2) Penalty Assessment Procedures. The Company will sample at the mandated minimum percentages for each section as specified in this plan [1%-5%-100%] (or as otherwise specified by the State) and assess penalties on all customers with Excess Power Consumption.
- At the Company's option, samples may employ higher percentages of customers than the minimums specified above. The Company may choose among the following penalty assessment options:
- (a) Assess penalties on all sampled customers with Excess Power Consumption; (this methodology must be used for Major Use Customers even if the Company chooses option (b), below, for its other customer sectors); or

(Continued)

- c. Assessment of Penalties. (continued)
- (b) Develop a ratio of the minimum percentage sample size to the actual percentage sampled for the residential and/or General Use customer sectors. Multiply the resulting percentages by the total number of violators in each respective customer sector to determine the minimum number of penalties that must be assessed in each sector. Calculate the percentage violation for each individual customer that has been sampled (Excess Power Consumption divided by Curtailment Target) and apply penalties to the "worst offenders" in the overall sample based on their percentage "Excess Power Consumption." Also penalize all customers who were penalized in the previous billing period and who still have the Excess Power Consumption.
- (3) Treatment of DSI's. Penalties applicable to BPA's direct-service industrial customers may be assessed by the State based on billing data provided by BPA. Such penalties and all information requirements associated with service obtained from BPA will be administered by BPA.
- d. Billing Customers for Penalties. The Company may describe the penalty on the power bill as "State-mandated" and shall include any State-provided material describing the penalty aspect of the plan as a bill stuffer in the bills of penalized customers. The Company shall note on the bill that failure to pay penalties will result in service disconnection.
- e. Treatment of Penalties Pending Adjustment/Exemption Determinations. Customers who have applied for adjustments of Base Billing Period data and/or exemption from mandatory curtailment may request a stay of enforcement of the penalty aspect of the Plan pending a final decision regarding its request. Any customer who has been granted such a stay shall be subject to retroactive penalties as applicable if the request is ultimately denied.
- f. Use of Funds Collected Under the Penalty Provisions of the Plan. Funds collected under State-ordered penalty provision of this Plan shall be set aside in a separate account. The ultimate disposition of these funds will be determined by the State.

(Continued)

F. Exemptions and Adjustments

1. Customer Application for Exemption/Adjustment. The Company will inform customers of how to apply for exemption from Plan requirements or adjustments of Base Billing Period data. At its option, the Company may elect to process exemptions and adjustments only for audited customers. Customers seeking an exemption or adjustment shall apply first to the Company. If dissatisfied with the Company's disposition of an application, the customer may apply to the State for exemption or adjustment.

At its option, the Company may provide for a credit against curtailment for a customer who has accomplished a reduction in demand for service by installing an alternative energy device, weatherization, or other conservation measures since the base period. If savings from these installed measures exceed current curtailment requirements, the Company may credit the excess against future curtailments.

2. Granting Customer Requests for Exemption from Mandatory Curtailment. No automatic customer exemptions will be granted under mandatory State-initiated load curtailment. The Company will inform exempted customers that exemptions may not protect them from Stage 5 black-outs.
 - a. Critical Load Customers. Critical Load Customers must demonstrate to the Company that they have eliminated all non-essential energy use and are using any reliable, cost-effective back-up energy resources before the Company will exempt them.
 - b. Other Customers. Exemptions for customers not qualifying as Critical Load Customers under this Plan will be evaluated based on whether curtailment would result in unreasonable exposure to health or safety hazards, seriously impair the welfare of the affected customer, cause extreme economic hardship relative to the amount of energy saved, or produce counterproductive results.
3. Utility Record-Keeping Relative to Customer Exemptions. Records regarding exemption determinations will be made available to the State upon request.

(Continued)

G. Measurement of the Amount of Curtailment Achieved and Determination of Compliance.

At all times during State-initiated regional load curtailment, the State and the Utility Coordinator will be provided with consumption and savings data on a monthly basis in the form specified in Appendix D of the Regional Plan. To the extent that circumstances at the time of actual load curtailment dictate the need for additional data or more frequent data submittal, a best effort to comply with the State request will be made.

H. Special Arrangements

1. Use of Customer-Owned Generation Facilities. Consistent with the need for safety and system protection, customers having their own generation facilities or access to electricity from non-utility power sources may use energy from those other sources to supplement their curtailed power purchases from the Company.
2. Curtailment Scheduling. During periods of mandatory curtailment, a customer must provide the required amount of curtailment within each billing period. Within that period, and subject to equipment limitations and rules on load fluctuations, customers are free to schedule curtailment so as to minimize the economic cost, hardship, or inconvenience they experience as a result of the mandatory curtailment requirement.

SECTION V. APPENDICES AND RELATED CURTAILMENT INFORMATION:

The Regional Curtailment Plan for Electric Energy contains additional information, and is available for review in each of the Company's local offices.

ELECTRIC SERVICE REGULATION NO. 25

STATE OF IDAHO

—————
GENERAL RULES AND REGULATIONS
CUSTOMER GUARANTEES
—————

This Rule provides general terms and conditions for the Company's Customer Guarantees which are applicable to all active metered Schedule 1, 6A, 10, 23, 23A and 36 Customers or Applicants utilizing the services of the Company.

1. CUSTOMER GUARANTEE CREDIT:

For failure to meet a Customer Guarantee for Customer Guarantees 1 and 7, Customers must make a claim for compensation. Valid compensation claims for Customer Guarantees 1 and 7 submitted within 30 days of the date of an outage will be credited to the Customer's account. If the Company fails to meet a Customer Guarantee for Customer Guarantees 2 through 6, the credit will automatically be applied to the Customer's account. Where a Customer Guarantee applies to an Applicant, the Company will mail the guarantee payment to the Applicant. See Schedule 300 for a description of the Customer Guarantee credits.

2. DESCRIPTION OF CUSTOMER GUARANTEES:

(a) Customer Guarantee 1: Restoring Supply After An Outage

In the event of an outage, the Company will restore a Customer's electric supply within 24 hours of being notified except where:

- (1) The Customer agreed to remain without supply;
- (2) The Company offered the Customer a generator as an alternative means of supply;
- (3) There were problems or safety-related issues with the Customer's internal equipment; or
- (4) Specialized equipment was required to restore the supply. *

*Also see General Exceptions.

(Continued)

2 DESCRIPTION OF CUSTOMER GUARANTEES: (continued)

To receive a credit, a Customer must make a claim for compensation within 30 calendar days of the date of the outage.

(b) Customer Guarantee 2: Appointments

The Company will provide the Customer or Applicant with a mutually agreed upon two-hour window for appointments regarding the Customer or Applicant's electric supply and will arrive within this timeframe except where:

- (1) The Customer or Applicant canceled the appointment;
- (2) The Customer or Applicant failed to keep the appointment; or
- (3) The Company rescheduled the appointment with at least 24 hours of notice. *

*Also see General Exceptions.

(c) Customer Guarantee 3: Switching On Power

The Company will switch on power for an Applicant or Customer within 24 hours of the request provided no construction is required, all government inspections are met and communicated to the Company, and required payments or payment arrangements are made except where:

- (1) Service has been disconnected for nonpayment, subterfuge or theft/diversion of service;
- (2) The Customer or Applicant canceled the request; or
- (3) The Customer Applicant's own equipment is the cause for the Customer not having power. *

*Also see General Exceptions.

(d) Customer Guarantee 4: Estimates For New Supply

An estimate for new supply will be provided to the Applicant or Customer within 15 working days after the initial meeting and all necessary information is provided and any required payment is made.

*Also see General Exceptions.

(Continued)

2 DESCRIPTION OF CUSTOMER GUARANTEES: (continued)

(e) Customer Guarantee 5: Responding To Bill Inquiries

The Company will respond to most billing inquiries at the time of the initial contact from the Customer. For those inquiries that require further investigation, the Company will investigate and respond to the Customer as soon as possible or at least within 10 working days.

(f) Customer Guarantee 6: Resolving Meter Problems

The Company will investigate and respond to reported problems with a Customer's meter, or conduct a meter test and report the results to the Customer, within 10 working days. If more than one requested test is made in twelve months, the Customer will pay in advance a charge as specified in Schedule 300.

(g) Customer Guarantee 7: Notifying Of Planned Interruptions

The Company will provide the Customer with at least two calendar days notice prior to turning off power for planned interruptions except where:

- (1) The Customer agreed to less than two calendar days notice;
- (2) The interruption was due to work on meters or a meter test;
- (3) The interruption was a momentary interruption of less than 5 minutes;
- (4) Permanent repairs were carried out within three working days of completing temporary repairs following an unplanned interruption;
- (5) The Customer was notified of a planned interruption which did not occur; or
- (6) The safety of the public, Company personnel or imminent failure of Company equipment is a factor leading to an immediate interruption to carry out repair work.*

*Also see General Exceptions

To receive a credit, a Customer must make a claim for compensation within 30 calendar days of the date of the planned interruption.

(Continued)

I.P.U.C. No. 1

Original Sheet No. 25R.4

3. GENERAL EXCEPTIONS:

Payment for the failure to meet a Customer Guarantee shall not be made if any of the following general exceptions occur:

- (1) The Customer or Applicant canceled the request and/or did not keep the appointment. This will include the Customer or Applicant notifying the Company they did not want the Company to start action, or take any further action.
- (2) The Customer or Applicant agreed that the action taken by the Company met the requirements of the guarantee.
- (3) The Customer or Applicant did not provide necessary information or supplied incorrect information.
- (4) Inability to access Company, Customer or Applicant's facilities beyond the control of the Company.
- (5) An action or default by someone other than a Company employee that is outside of the Company's control, for example, road closures.
- (6) Major events, such as storms, as currently defined by the Institute of Electrical and Electronics Engineers, Inc. (IEEE) Guide for Electric Power Distribution Reliability Indices, Standard 1366 TM – 2003.
- (7) Instances where resources required to meet the guarantees were re-deployed to restore supplies during a major event in another operating area or utility.
- (8) Safety-related issues which preclude the Company from meeting the guarantees.
- (9) Causes related to force majeure, which include but are not limited to: injunction or other decree or order of any court or governmental agency having jurisdiction, strikes or other labor disputes such as lockouts, slowdowns or work stoppages, sabotage, riot insurrection, acts of the public enemy, fire, flood, explosion, extraordinary action of the elements, earthquake or other acts of God, or accidental destruction of or damage to facilities.

Exhibit 1 - Electric Service Schedules
Case No. PAC-E-23-12



I.P.U.C. No. 1

Original Sheet No. A

ELECTRIC RATE SCHEDULES

of

ROCKY MOUNTAIN POWER

Salt Lake City, Utah

for

ELECTRIC SERVICE

in the

STATE OF IDAHO

Under

IDAHO PUBLIC UTILITIES COMMISSION

TARIFF NO. 1

CANCELS ALL PREVIOUS SCHEDULES FOR ELECTRIC SERVICE

**Issuing Officer
D. Douglas Larson
Vice President, Regulation
Salt Lake City, UT**

Submitted Under Advice Letter No. 06-06

ISSUED: August 14, 2006

EFFECTIVE: September 15, 2006



I.P.U.C. No. 1

Fifth Revision of Sheet No. B.1
Canceling Fourth Revision of Sheet No. B.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULES
STATE OF IDAHO

Schedule No.	Class of Service	Sheet No.
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.2
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.3
9	General Service - High Voltage	9.1 - 9.3
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting Service- Company-Owned System	11.1 - 11.3
12	Street and Security Area Lighting Service- Consumer-Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities – No New Service*	14
21	Low Income Weatherization Services	21.1 - 21.6

(Continued)



I.P.U.C. No. 1

**Fourteenth Revision of Sheet No. B.2
Canceling Thirteenth Revision of Sheet No. B.2**

ELECTRIC SERVICE SCHEDULES - Continued

Schedule No.	Class of Service	Sheet No.
23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
31	Partial Requirements Service – High Voltage	31.1 – 31.6
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.3
35	Optional Time-of-Day General Service – Distribution Voltage	35.1 - 35.3
35A	Optional Time-of-Day General Service – Distribution Voltage (Farm)	35A.1 -35A.4
38	Qualifying Facility Avoided Cost Procedures	38.1 – 38.11
36	Optional Time of Day Residential Service	36.1 - 36.3
70	Renewable Energy Rider – Optional	70.1 - 70.4
73	Renewable Energy Rider - Optional - Bulk Purchase Option	73.1 – 73.4
94	Energy Cost Adjustment	94.1
118	Home Energy Saver Incentive Program	118.1 - 118.2

(Continued)



I.P.U.C. No. 1

Sixth Revision of Sheet No. B.3
Canceling Fifth Revision of Sheet No. B.3

ELECTRIC SERVICE SCHEDULES - Continued		
Schedule No.	Class of Service	Sheet No.
135	Net Metering Service	135.1 - 135.3
136	Net Billing Service	136.1 - 136.4
140	Non-Residential Energy Efficiency	140.1 - 140.3
191	Customer Efficiency Services Rate Adjustment	191
197	Federal Tax Act Adjustment	197
300	Regulation Charges	300.1 - 300.4
400	Special Contract	400.1

Schedule numbers not listed are not currently used.

* These schedules are not available to new customers or premises.



I.P.U.C. No. 1

Twelfth Revision of Sheet No. 1.1
Canceling Eleventh Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

	Year 1	Year 2	Year 3	Year 4	Year 5
	6/1/2023	6/1/2024	6/1/2025	6/1/2026	6/1/2027
	to	to	to	to	
	5/31/2024	5/31/2025	5/31/2026	5/31/2027	
Customer Service Charge					
per customer	\$12.25	\$16.50	\$20.75	\$25.00	\$29.25
Energy Charge (¢/kWh)					
Billing months June through October inclusive					
Per kWh first 700 kWh	10.6118	10.027	9.4422	8.8574	8.2726
Per kWh all additional kWh	12.4157	11.7315	11.0473	10.3631	9.6789
Billing months November through May inclusive					
Per kWh first 1,000 kWh	8.8431	8.3558	7.8685	7.3812	6.8939
Per kWh all additional kWh	10.3464	9.7762	9.2061	8.6359	8.0657
Seasonal Service Charge					
Minimum per season per customer	\$147.00	\$198.00	\$249.00	\$300.00	\$351.00

(Continued)

Submitted Under Case No. PAC-E-22-15

ISSUED: June 9, 2023

EFFECTIVE: June 1, 2023



IDAHO PUBLIC UTILITIES COMMISSION
Approved July 6, 2023 Effective June 1, 2023
Per ON 35843
Jan Noriyuki Secretary

I.P.U.C. No. 1

**Twelfth Revision of Sheet No. 1.2
Canceling Eleventh Revision of Sheet No. 1.2**

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be applied plus energy charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-22-15

ISSUED: June 9, 2023

EFFECTIVE: June 1, 2023



I.P.U.C. No. 1

Ninth Revision of Sheet No. 6.1
Canceling Eighth Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months June through October, Inclusive</u>	<u>Billing Months November through May, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 38.00 per Customer	\$ 38.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 114.00 per Customer	\$ 114.00 per Customer
Power Rate:	\$ 13.62 per kW for all kW	\$ 12.27 per kW for all kW
Energy Rate:	4.2506¢ per kWh for all kWh	4.2506¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.65 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
 - \$ 456.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
 - \$ 1,368.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)



I.P.U.C. No. 1

Original Sheet No. 6.3

ELECTRIC SERVICE SCHEDULE NO. 6 – Continued

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Advice Letter No. 06-06

ISSUED: August 14, 2006

EFFECTIVE: September 15, 2006



I.P.U.C. No. 1

Ninth Revision of Sheet No. 6A.1
Canceling Eighth Revision of Sheet No. 6A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A
STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months June through October, Inclusive</u>	<u>Billing Months November through May, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 38.00 per Customer	\$ 38.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 114.00 per Customer	\$ 114.00 per Customer
Power Rate:	\$ 13.62 per kW for all kW	\$ 12.27 per kW for all kW
Energy Rate:	4.2506¢ per kWh for all kWh (Continued)	4.2506¢ per kWh for all kWh

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022

I.P.U.C. No. 1

Third Revision of Sheet No. 6A.2
Canceling Second Revision of Sheet No. 6A.2

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.65 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(Continued)

I.P.U.C. No. 1

Fifth Revision of Sheet No. 6A.3
Canceling Fourth Revision of Sheet No. 6A.3

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

SEASONAL SERVICE: (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ 456.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and

\$1,368.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)



I.P.U.C. No. 1

Original Sheet No. 6A.4

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued**SPECIAL CONDITION:** (continued)

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Tenth Revision of Sheet No. 7.1
Canceling Ninth Revision of Sheet No. 7.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. Lights installed on a structure other than an existing distribution pole are closed to new service.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned pole.

MONTHLY BILL:

Rate:

Light Level	LED Equivalent Lumen Range	Monthly kWh	Total
Level 1	<=5,500	19	\$12.96
Level 2	5,501-12,000	34	\$14.72
Level 3	>12,000	57	\$17.48

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

SPECIFICATIONS AND SERVICE FOR SECURITY AREA LIGHTING: Security flood lights may be mounted on Company-owned poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

CONVERSIONS: The Company, upon written request of customer, will convert existing street lighting facilities to other types of lamps (i.e., convert mercury vapor fixtures and lamps to sodium vapor fixtures and lamps, etc.). In such an event, customer shall pay to Company an amount equal to the depreciated value of all Company-owned facilities removed from service and replaced with new equipment plus the cost of removal less any salvage value. Priority in making conversions shall be determined by the order in which requests are received by the Company.

CONTRACT PERIOD: Five years or longer.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, and subject to availability, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-21-07

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be made. Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following schedule:

1. All steel poles installed prior to June 1, 1973.

11 gauge	\$1.00 per pole per month
3 gauge	\$1.50 per pole per month

2. Steel poles installed after June 1, 1973.

30 ft., 11 gauge, direct buried	\$2.35 per pole per month
30 ft., 3 gauge, direct buried	\$3.95 per pole per month
35 ft., 11 gauge, direct buried	\$2.85 per pole per month
35 ft., 3 gauge, direct buried	\$4.65 per pole per month

For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.

SPECIFICATIONS AND SERVICE FOR SECURITY AREA LIGHTING: Security flood lights may be mounted on Company-owned poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

CONVERSIONS: The Company, upon written request of customer, will convert existing street lighting facilities to other types of lamps (i.e., convert mercury vapor fixtures and lamps to sodium vapor fixtures and lamps, etc.). In such an event, customer shall pay to Company an amount equal to the depreciated value of all Company-owned facilities removed from service and replaced with new equipment plus the cost of removal less any salvage value. Priority in making conversions shall be determined by the order in which requests are received by the Company.

CONTRACT PERIOD: Five years or longer.
(Continued)



I.P.U.C. No. 1

Eighth Revision of Sheet No. 7.4
Canceling Seventh Revision of Sheet No. 7.4**ELECTRIC SERVICE SCHEDULE NO. 7 – Continued****MONTHLY BILL:** (continued)**(2) Customer-Owned/Customer-Maintained Area Lighting**

Energy Only (No New Service):

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$15.13

CONTRACT PERIOD: One year or longer.**PROVISIONS**

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, and subject to availability, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-16-12

ISSUED: November 11, 2016

EFFECTIVE: January 1, 2017



I.P.U.C. No. 1

Ninth Revision of Sheet No. 7A.1
Canceling Eighth Revision of Sheet No. 7A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7A

STATE OF IDAHO

Security Area Lighting (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. Lights installed on a structure other than an existing distribution pole are closed to new service.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned pole.

MONTHLY BILL:

Rate:

Light Level	LED Equivalent Lumen Range	Monthly kWh	Total
Level 1	<=5,500	19	\$12.96
Level 2	5,501-12,000	34	\$14.72
Level 3	>12,000	57	\$17.48

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SPECIFICATIONS AND SERVICE FOR SECURITY AREA LIGHTING: Security flood lights may be mounted on Company-owned poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

Submitted Under Tariff Advice No. 22-01

ISSUED: April 20, 2022

EFFECTIVE: July 1, 2022

I.P.U.C. No. 1

**Eighth Revision of Sheet No. 7A.2
Canceling Seventh Revision of Sheet No. 7A.2**

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

MONTHLY BILL: (continued)

CONTRACT PERIOD: Five years or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)



I.P.U.C. No. 1

First Revision of Sheet No. 7A.3
Canceling Original Sheet No. 7A.3

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

SPECIAL CONDITION: (continued)

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, and subject to availability, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

I.P.U.C. No. 1

Third Revision of Sheet No. 7A.4
Canceling Second Revision of Sheet No. 7A.4

ELECTRIC SERVICE SCHEDULE NO. 7A – Continued

MONTHLY BILL: (continued)

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

Submitted Under Case No. PAC-E-12-04

ISSUED: January 18, 2012

EFFECTIVE: April 24, 2012

I.P.U.C. No. 1

Second Revision of Sheet No. 7A.5
Canceling First Revision of Sheet No. 7A.5

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

SPECIAL CONDITION: (continued)

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, and subject to availability, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

First Revision of Sheet No. 9.1
Canceling Original Sheet No. 9.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9

STATE OF IDAHO

General Service -- High Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three phase electric service supplied at approximately 44,000 volts or 69,000 volts or greater, through a single point of delivery, for all service required on the Customer's premises by customers contracting for not less than 80 kW nor more than 30,000 kW. Seasonal service will be available only under other appropriate schedules. Service under this Schedule is limited to a maximum power requirement of 30,000 kW. When a Customer's load reaches a level in excess of 30,000 kW, continued service will require special contract arrangements; provided, however, that special contract arrangements will not be required in those cases where electric service is being supplied by Company under this Schedule to operations existing as of the effective date of this Schedule which, because of emergency conditions, or which on sporadic occasions only, may exceed 30,000 kW. This Schedule is not available to new loads in excess of 30,000 kW nor to existing operations whose maximum power requirement, because of increased operations, plant expansion or equipment additions, exceeds 30,000 kW. In this latter case, a maximum power requirement in excess of 30,000 kW shall be deemed to exist when a Customer's maximum power requirement exceeds 30,000 kW in at least three (3) months of any continuous period of six (6) successive months.

(Continued)

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022



I.P.U.C. No. 1

Ninth Revision of Sheet No. 9.2
Canceling Eighth Revision of Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	Billing Months June through October, Inclusive	Billing Months November through May, Inclusive
Customer Service Charge:	\$372.00 per Customer	\$372.00 per Customer
Power Rate:	\$10.31 per kW for all kW	\$ 9.29 per kW for all kW
Energy Rate:		
On-Peak	5.1115¢ per kWh	4.6365¢ per kWh
Off-Peak	3.9086¢ per kWh	3.5213¢ per kWh

TIME PERIODS:

On-Peak: November through May inclusive
6:00 a.m. to 9:00 a.m. and 6:00 p.m. to 11:00 p.m., all days.
June through October inclusive
3:00 p.m. to 11:00 p.m., all days.

Off-Peak: All other times.

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

(continued)



I.P.U.C. No. 1

Original Sheet No. 9.3

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL (continued):

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022



IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
Oct. 29, 2012 Jan. 1, 2013
Jean D. Jewell Secretary

I.P.U.C. No. 1

Sixth Revision of Sheet No. 10.1
Canceling Fifth Revision of Sheet No. 10.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 10

STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$14.00 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$41.00 per Customer

(Continued)

Submitted Under Advice No. 12-03

ISSUED: October 19, 2012

EFFECTIVE: January 1, 2013

I.P.U.C. No. 1

Eleventh Revision of Sheet No. 10.2
Canceling Tenth Revision of Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate:	\$5.96 per kW for all kW
Energy Rate:	8.8388¢ per kWh for first 25,000 kWh 6.6054¢ per kWh for the next 225,000 kWh 4.9435¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge:	\$23.00 per Customer
Energy Rate:	7.5110¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

PAYMENT: (continued)

An adequate assurance of payment (advance) may be required from a Customer who has filed bankruptcy. Advances which may be required of the Customer may be paid with cash payment or guarantee, as required by the Company, or with a letter of escrow acceptable to the Company from an authorized bank in the Company's service area. This letter of escrow shall provide that upon termination of service to the Customer, the Company shall receive, upon demand, cash equal to the unpaid balance of the Customer's bill which is not disputed or the full amount of the advance, whichever is the lesser amount.

CONNECTION AND DISCONNECTION CHARGES: Company will not routinely seasonally connect and disconnect service to irrigation pumps. However, upon oral or written request the Company will connect and disconnect service at the beginning and end of Customer's pumping operation each year without charge. Customer shall give Company at least two (2) weeks advance notice of the date disconnection and connection of seasonal service is desired. The actual expense incurred for additional connection and disconnection shall be paid by Customer. Customer shall give Company at least two (2) weeks advance notice of the date any additional connection and/or an additional disconnection of service is desired. Meters will not be read and bills will not be issued from November 1 to March 1 unless the customer requests in writing a different ending or beginning point for billing. The bill issued in March will include charges for any unbilled energy used during the period of November 1 to March 1.

POWER: The kW as shown by or computed from the readings of the Company's power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW. Metered power demands in kilowatts which exceed one hundred and thirty percent (130%) of the total connected horsepower served through one service connection will not be used for billing purposes unless and until verified by field test in the presence of the Company to be the result of normal pumping operations. If a demand in excess of 130% of connected horsepower is the result of abnormal conditions existing on the Company's interconnected system or the Customer's system, including accidental equipment failure or electrical supply interruption which results in temporary separation of the Company and Customer's system, the billing demand shall be 130% of the connected horsepower. The Customer may appeal the Company's billing decision to the Idaho Public Utilities Commission in cases of dispute.

CONTRACT PERIOD: One year or longer.

(Continued)



I.P.U.C. No. 1

Original Sheet No. 10.4

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

I.P.U.C. No. 1

**Eleventh Revision of Sheet No. 11.1
 Canceling Tenth Revision of Sheet No. 11.1**

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF IDAHO

**Street Lighting Service
 Company-Owned System**

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

Functional Lighting	LED Equivalent Lumen Range	Monthly kWh	Total
Level 1	<=3,500	8	\$16.24
Level 2	3,501-5,500	15	\$17.32
Level 3	5,501-8,000	25	\$17.84
Level 4	8,001-12,000	34	\$18.44
Level 5	12,001-15,500	44	\$19.48
Level 6	>15,500	57	\$23.21

(Continued)

Submitted Under Tariff Advice No. 22-01

ISSUED: April 20, 2022

EFFECTIVE: July 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 11 - Continued

DEFINITIONS:

Functional Lighting: Common, less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles.

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Company will install only Company approved street lighting equipment at locations acceptable to Company.
3. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from the Customer or a member of the public by either notifying Rocky Mountain Power's customer service at (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair street lights is limited to this tariff.
4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
5. The Company will, upon written request of Customer, convert existing street lighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 12, section 3.f is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on all the removed facilities, in excess of the applicable allowance.
6. The entire system, including initial lamp requirements and wiring suitable for connection to Company's system, will be furnished and installed by the Company. The Customer is responsible for all associated costs that exceed the Street Lighting Extension Allowance as described in the General Rules of this tariff. Customer shall not perform the electrical connection of meters or service conductor to the point of delivery.

(Continued)

I.P.U.C. No. 1

Fourth Revision of Sheet No. 11.3
Canceling Third Revision of Sheet No. 11.3

ELECTRIC SERVICE SCHEDULE NO. 11 - Continued

PROVISIONS: (continued)

7. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
8. Where approved by the company, all pole mounted outlets used for holiday or other decorations will be supplied with service on a metered General Service rate via a Customer-installed meter base.
9. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at Customer's expense using the original pole color.
10. Glare or vandalism shielding, when requested by the Customer, and subject to availability, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

CONTRACT PERIOD: Not less than five (5) years for both new and replacement fixtures. After the end of the contract term, the Customer can request removal of lights with a minimum of 2 months written notice. The Customer will be charged with costs of removal. If the lights are removed before the end of the contract term, the Customer is responsible for the cost of removal plus depreciated remaining life of the assets less any salvage value.

ELECTRIC SERVICE REGULATIONS: Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.



Ninth Revision of Sheet No. 12.1
 Canceling Eighth Revision of Sheet No. 12.1

I.P.U.C. No. 1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12
STATE OF IDAHO

Street and Security Area Lighting Service
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch. Security Area Lighting service on this Schedule is closed to new service.

MONTHLY BILL:

1. Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company’s overhead or underground circuits and does not include any maintenance to Customer’s facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor– No Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$2.50	\$3.50	\$5.21	\$8.90	\$13.67

(Continued)

I.P.U.C. No. 1
**Ninth Revision of Sheet No. 12.2
 Canceling Eighth Revision of Sheet No. 12.2**
ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL: (continued)

Metal Halide – No Maintenance					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	69	93	145	352
Energy Only Service	\$3.54	\$6.21	\$8.50	\$13.36	\$31.99

Low Pressure Sodium Vapor - No Maintenance	
Lumen Rating	33,000
Watts	180
Monthly kWh	74
Energy Only Service	\$8.07

Sodium Vapor Security Area Flood Light - No Maintenance	
Lumen Rating	16,000
Watts	150
Monthly kWh	39
Energy Only Service	\$14.20

For non-listed luminaires, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	\$/kWh
Energy Only Service	\$0.090681

(Continued)

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022

I.P.U.C. No. 1
**Eighth Revision of Sheet No. 12.3
 Canceling Seventh Revision of Sheet No. 12.3**
ELECTRIC SERVICE SCHEDULE NO. 12 - Continued
MONTHLY BILL: (continued)

2. Maintenance Service (No New Service)

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to June 29, 2007.

 A. Street Lighting, "Partial Maintenance"

Mercury Vapor – Partial Maintenance		
Lumen Rating	10,000	20,000
Watts	250	400
Monthly kWh	93	145
Partial Maintenance Service	\$14.55	\$19.47

High Pressure Sodium – Partial Maintenance				
Lumen Rating	5,800	9,500	27,500	50,000
Watts	70	100	250	400
Monthly kWh	28	39	96	148
Partial Maintenance Service	\$5.22	\$6.72	\$10.75	\$14.48

 B. Street Lighting, "Full Maintenance"

High Pressure Sodium – Full Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$5.84	\$7.45	\$8.93	\$11.70	\$15.60

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

MONTHLY BILL: (continued)

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE):

Installations must have met Company construction standards in place at the time of installation in order to receive “full maintenance.” If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under “partial maintenance” includes energy, lamp and glassware renewals and cleaning of glassware.

Street Lighting Service under “full maintenance” includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company’s standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

The Company shall not be liable under the maintenance provided under “Full Maintenance” for damages caused by (a) war; (b) earthquakes; and (c) acts of God, excepting lightning strikes; or (d) sabotage. The costs associated with replacements and repairs to Customer-owned facilities associated with these acts will be billed to the Customer on an as if and when basis.

PROVISIONS:

1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

PROVISIONS: (continued)

2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel. Appurtenances or other alterations to the Company's standard will not be supported by, or become the responsibility of, the Company. Following notification by the Customer, inoperable lights under this provision will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements. Costs described in this provision will be invoiced to the Customer upon completion of the work.
3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer.
4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at www.rockymtnpower.net/streetlights.
5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.
6. Temporary disconnection and subsequent reconnection of electrical service requested by the Consumer shall be at the Consumer's expense.
7. Where approved by the Company, all new pole mounted outlets used for holiday or other decorations, as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Consumer-installed meter base.

CONTRACT PERIOD: Not less than one (1) year for both new and replacement fixtures.

ELECTRIC SERVICE REGULATIONS: Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.



ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 14
STATE OF IDAHO

Temporary Service Connection Facilities

No new Service

AVAILABILITY: To any Customer requiring a temporary power connection at any point on Company's interconnected system where there are facilities of appropriate voltage and adequate capacity.

APPLICATION: This Schedule is for the rental of a pre-assembled service connection loop for providing temporary 120/240 volt power service.

INSTALLATION AND DISCONNECT CHARGE: \$45.00 payable in advance each time a pre-assembled service loop installation is connected to Company's service facilities.

MONTHLY RENTAL FEE: \$7.50 per month for each pre-assembled service loop installed by the Company, prorated for any partial month after the first month that service loop is connected.

SERVICE CONDITIONS: The Company will furnish and install a pre-assembled service loop consisting of a housing, necessary receptacles, circuit-breakers, meter socket, conduit, wire, grounding material and connectors. The pre-assembled service loop will meet all provisions of the National Electrical Code as required for permanent installations. The service loop may be either bonded to or attached with conduit straps to a standard Company distribution pole. Energy requirements will be supplied under the Company's Electric Service Schedule No. 1, 6, 23, or 36 and in accordance with the provisions of the Company's Electric Service Regulation No. 12 for temporary service.

CONTRACT PERIOD: One month or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said agreement.



I.P.U.C. No. 1

Original Sheet No. 19.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 19
STATE OF IDAHO

Commercial and Industrial Space Heating

(No New Service)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current single or three-phase electric service to Commercial and Industrial Customers at Company's available voltage for all service required on the Customer's premises subject to the terms and conditions set forth herein. Service for electric resistance heaters and year round heat pumps will be supplied through a special circuit and metered through one kilowatt-hour meter. All other lighting and power requirements will be supplied through a separate circuit and will be separately metered, except that electric motor-driven compressors installed to provide comfort cooling and electric water heating equipment may be connected to the special space heating circuit. No other equipment shall be connected to the wiring serving the space heating equipment.

This Schedule is available for space heating only when the Customer regularly uses electric energy for all other service requirements including but not limited to lighting, cooking, water heating, air conditioning, and the operation of machines and other equipment.

(Continued)

Submitted Under Advice Letter No. 06-06

ISSUED: August 14, 2006

EFFECTIVE: September 15, 2006



I.P.U.C. No. 1

Tenth Revision of Sheet No. 19.2
Canceling Ninth Revision of Sheet No. 19.2**ELECTRIC SERVICE SCHEDULE NO. 19 - Continued****MONTHLY BILL:****Rate for space heating:**

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
Customer				
Service Charge:	\$23.00	per Customer	\$23.00	per Customer
Energy Rate:	9.6502¢	per kWh for all kWh	7.2175¢	per kWh for all kWh

Rate for all other service:

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No.35, or Electric Service Schedule No. 35A.

SPACE HEATING: All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

AIR CONDITIONING: All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

WATER HEATING: Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under Case No. PAC-E-16-12

ISSUED: November 11, 2016

EFFECTIVE: January 1, 2017

ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

WATER HEATING: (continued)

Water heaters shall have a minimum capacity of 30 gallons each and the total capacity of heating elements in each heater shall not exceed 50 kilowatts except that, when heaters are operated for swimming pool heating, more than 50 kilowatts capacity in a heater may be permitted upon written authorization of the Company. All equipment shall be so designed and controlled that not more than 10 kilowatts will be switched on or off at one time unless otherwise permitted by written authorization of the Company.

INSULATION STANDARDS: Commercial and industrial buildings constructed after September 1, 1984, and such buildings constructed prior to September 1, 1984, but which previously did not otherwise qualify for service under this electric service schedule must now also meet the following minimum insulation standards in order to qualify for service under this electric service schedule.

The maximum heat loss of the building to be heated while maintaining a reasonable and appropriate indoor air temperature during periods of winter design outdoor weather conditions as defined in the latest ASHRAE Handbook of Fundamentals including infiltration and excluding ventilation losses for electrically heated buildings shall not exceed 21 btu/hour/square foot in new buildings or 24 btu/hour/square foot in converted buildings. Electrically heated buildings shall have double glass except where it may be impractical such as at entrance doors or display windows etc.

Electrically heated buildings can be considered to meet the requirements if the following criteria are met:

	Minimum Insulation Factors			
	New Buildings		Converted Buildings	
	“U” Factor	“R” Factor	“U” Factor	“R” Factor
Ceilings	0.032	31	0.032	31
Opaque Walls	0.096	10.4	0.156	6.4
Floors Over Vented Crawl Spaces or Over Unheated Basements	0.053	19	0.053	19
Walls of Heated Basement	0.077	13	0.125	8

(Continued)



ELECTRIC SERVICE SCHEDULE NO. 19 - Continued

INSULATION STANDARDS: (continued)

Concrete slabs on grade shall have insulation 24" wide by 2" thick around the perimeter of the slab. This requirement may be waived for converted buildings at the discretion of the Company.

Glazing shall be double glass except where it may be impractical such as at entrance doors or display windows, etc. Weather stripping shall be installed on all exterior doors and windows. Ducts and Plenums, both supply and return, not enclosed within the heated space, shall have a minimum of 2" insulation ($U = 0.13$).

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

I.P.U.C. No. 1

First Revision of Sheet No. 21.1
Canceling Original Sheet No. 21.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 21

STATE OF IDAHO

**Low Income Weatherization Services
Optional For Income Qualifying Customers**

PURPOSE: Service under this schedule is intended to maximize the efficient utilization of the electricity requirements of existing residential dwellings inhabited by customers that meet income guidelines through the installation of energy efficient materials. The decision to extend service under this schedule shall be based upon the eligibility requirements contained herein.

AVAILABILITY: This tariff is applicable to residential customers in all territory served by the Company in the state of Idaho.

1. ENERGY CONSERVATION SERVICE TO LOW INCOME CUSTOMERS:

This program is available to existing single family and multi-family residential units. It is intended to reduce the electricity requirements and increase the penetration of weatherization and electric efficiency measures in residential dwellings inhabited by low income households through the installation of permanent energy efficiency materials. The decision to extend service under this schedule shall be based on eligibility requirements contained herein.

A. Definitions:

1. "Dwelling" is real or personal property within the state inhabited as the principal residence of a dwelling owner or a tenant. "Dwelling" includes a manufactured home, a single-family home, duplex or multi-unit residential housing. "Dwelling" does not include a recreational vehicle.
 - a. Duplexes and fourplexes are eligible if at least one half of the dwelling is occupied by low income tenants.

(Continued)

Submitted Under Docket No. PAC-E-06-10 - Advice Letter No. 07-03

ISSUED: January 10, 2007

EFFECTIVE: April 1, 2007

I.P.U.C. No. 1

Fourth Revision of Sheet No. 21.2
Canceling Third Revision of Sheet No. 21.2

ELECTRIC SERVICE SCHEDULE NO. 21 – (Continued)

A. Definitions (Continued):

- b. Triplexes and multi-family dwellings are eligible if at least 66% of the units are occupied by low income tenants.
2. "Agency" means a non-profit group, Municipality or County authorized to receive funds for installation of energy efficiency materials in low income properties.
3. "Low Income" means households qualifying under the Federal low income guidelines and certified for eligibility according to agency procedure. Income eligibility is based on 200% of federal poverty guidelines.
4. "Major Measure" means ceiling insulation, wall insulation, floor insulation and window replacements applicable in dwellings with permanently installed electric space heating systems. When cost-effective (Savings to Investment Ratio ("SIR") of 1.0 or greater as determined by a U.S. Department of Energy ("DOE") approved energy audit), all major measures must be installed or in place or financial assistance under this schedule will not be offered. If physical barriers exist that prohibit the installation of a measure, then the measure is not required as a condition for financial assistance under this schedule.
5. "Supplemental Measures and Additional Measures" are not required measures under this schedule, but may qualify for a Company reimbursement.

B. Financial Assistance:

1. The Company will reimburse Agency 85% of the installed cost of all eligible Energy Conservation Measures listed in Section C of this Tariff, with the exception of ductless heat pumps, which will be reimbursed up to 100% of related installed costs. Reimbursements on weatherized homes will be provided one time only on any individual measure, and up to two times per dwelling.

(Continued)

I.P.U.C. No. 1

Fourth Revision of Sheet No. 21.3
Canceling Third Revision of Sheet No. 21.3

ELECTRIC SERVICE SCHEDULE NO. 21 - Continued

B. Financial Assistance (Continued):

2. The Company will reimburse Agency for administrative costs based on 15% of Rocky Mountain Power’s rebate on installed measures, not to exceed the following total administrative payment per building:

Dwelling Units in Building	Maximum Administrative Payment
1 to 4	\$350
5 to 10	\$800
11 to 15	\$1200
16 to 20	\$1400
21 to 25	\$1600
26 to 30	\$1800
31+	\$2100

The minimum reimbursement will be \$150 on homes with one or more Major Measure installed and \$50 on homes without the installation of a Major Measure.

3. Agencies must invoice Company within 120 days of job completion.
4. A maximum of \$300,000 in Company reimbursements will be available annually (April 1 through March 31). Reimbursements related to health and safety measures are limited to 15% of the annual cost of total jobs performed by each agency.
5. Annual funding of \$25,000 in total will be provided to Eastern Idaho Community Action Partnership and SouthEastern Idaho Community Action Agency for conservation education.

C. Energy Conservation Measures:

Financial assistance will be provided based on the results of a cost effective analysis through a Department of Energy approved energy audit. The energy efficient measures eligible for funding must be installed in dwellings with permanently installed operable electric space heat except where noted. The electric space heating system must be designed to heat at least 51% of the home. All Major and Supplemental Measures indicated below may qualify for a company reimbursement when audit results indicate a measure has a Savings to Investment Ratio of 1.0 or greater. The energy efficient measures that may be eligible for funding are listed as follows:

Major Measures – Electric Heating System Required:

1. Ceiling insulation up to R-48 for ceilings with less than R-30 in place. R-30 or better attics will not be further insulated.

(Continued)

Submitted Under Advice No. 16-02

ISSUED: January 19, 2016

EFFECTIVE: March 1, 2016

I.P.U.C. No. 1

Second Revision of Sheet No. 21.4
Canceling First Revision of Sheet No. 21.4

ELECTRIC SERVICE SCHEDULE NO. 21 - Continued

C. Energy Conservation Measures: (Continued)

2. Floor insulation over unheated spaced up to R-30.
3. Wall insulation up to R-26 for walls with no insulation installed (financing will not be available for the installation of urea-formaldehyde wall insulation).
4. Replacement windows with a U-value of 0.30 or less.

Nothing shall preclude the Company from providing a reimbursement for the installation of a greater R value on insulation for the above items that are determined to be cost effective (SIR is 1.0 or greater) through the audit process.

Supplemental Measures – Electric Heating System Required:

1. Attic ventilation excluding power ventilators, whole house mechanical ventilation and spot ventilation for kitchen and baths.
2. Ground cover.
3. Forced air electric space heating duct insulation and sealing in unheated spaces.
4. Weather stripping and/or caulking, including blower door assisted air sealing and duct sealing.
5. Thermal doors.

(Continued)

I.P.U.C. No. 1

Third Revision of Sheet No. 21.5
Canceling Second Revision of Sheet No. 21.5

ELECTRIC SERVICE SCHEDULE NO. 21 - Continued

C. Energy Conservation Measures: (Continued)

Supplemental Measures – Electric Heating System Required (continued)

6. Timed thermostats on centrally controlled multi-room heating/cooling systems except when used with heat pumps and Smart thermostats with occupancy sensors. Heat anticipating type thermostats for zonal electric resistance heating systems.
7. Electric furnace repair and replacement.
8. Ductless heat pumps.

Additional Measures – No Electric Heating System Requirement:

1. Pipe insulation, energy efficient showerheads and aerators where electric water heaters are present.
2. Light emitting diodes (LED) and/or compact fluorescent (CFL) light bulbs applicable in all homes – Energy Star certified bulbs placed in fixtures that are on 2 hours or more per day.
3. LED light fixtures.
4. Existing Refrigerator with monitored results listed in the Weatherization Assistance Program Technical Assistance center database with a savings to investment ration of 1.0 or greater may be replaced with an Energy Star model. Replaced refrigerators must be removed and recycled in accordance with EPA guidelines.
5. Electric water heater repair and replacement.
6. Measures that promote health and safety related to electricity usage.

D. Provisions of Service for Energy Conservation Service to Low Income Customers:

1. Measures installed are intended to improve upon the electric efficiencies of participating homes and must be included in the U.S. Department of Energy's Weatherization Assistance Program available to Agency.

(Continued)

Submitted Under Advice No. 17-01

ISSUED: November 27, 2017

EFFECTIVE: February 1, 2018

I.P.U.C. No. 1

First Revision of Sheet No. 21.6
Canceling Original Sheet No. 21.6

ELECTRIC SERVICE SCHEDULE NO. 21 – (Continued)

D. Provisions of Service for Energy Conservation Service to Low Income Customers:
(Continued)

2. A DOE-approved energy audit must be completed by the Agency prior to installation of Major and Supplemental Measures.
3. Agency must qualify residential customers for assistance using the Federal low income guidelines.
4. Installation shall meet Federal, state and local building codes.
5. Measures installed under this schedule shall not receive financial incentives from other Company programs.
6. Agency shall inspect the installation to insure that the services meet or exceed required specifications.
7. Company may audit Agency weatherization and financial records and inspect the installations in dwellings of customers receiving services under this program
8. Company shall pay Agency the amount established under the terms of their contract when provisions of this schedule have been met.

ELECTRIC SERVICE REGULATIONS: Service under this schedule is subject to the Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments and additional regulations prescribed by regulatory authorities.



I.P.U.C. No. 1

Ninth Revision of Sheet No. 23.1
Canceling Eighth Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months June through October, Inclusive</u>	<u>Billing Months November through May, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$18.00 per Customer	\$18.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$48.00 per Customer	\$48.00 per Customer
Energy Rate:	9.5136¢ per kWh for all kWh	7.9280¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022

I.P.U.C. No. 1

Fifth Revision of Sheet No. 23.2
Canceling Fourth Revision of Sheet No. 23.2

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.4397¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$216.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$576.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

(Continued)



ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Ninth Revision of Sheet No. 23A.1
Canceling Eighth Revision of Sheet No. 23A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months June through October, Inclusive</u>	<u>Billing Months November through May, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$18.00 per Customer	\$18.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$48.00 per Customer	\$48.00 per Customer
Energy Rate:	9.5136¢ per kWh for all kWh	7.9280¢ per kWh for all kWh

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 23A - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.4397¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.

(Continued)



I.P.U.C. No. 1

Fourth Revision of Sheet No. 23A.3
Canceling Third Revision of Sheet No. 23A.3

ELECTRIC SERVICE SCHEDULE NO. 23A – Continued

SEASONAL SERVICE: (continued)

(b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$216.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$576.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

(Continued)



I.P.U.C. No. 1

Original Sheet No. 23A.4

ELECTRIC SERVICE SCHEDULE NO. 23A – Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Advice Letter No. 06-06

ISSUED: August 14, 2006

EFFECTIVE: September 15, 2006



ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 24
STATE OF IDAHO

Interruptible Power Service

AVAILABILITY: For power loads of 1000 kW or greater at any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for the supply of alternating current, three-phase electric service at available delivery voltages through a single point of delivery for all service required on the Customer's premises. Service hereunder may be interrupted to the degree and under the conditions hereinafter set forth.

MONTHLY BILL:

Rate:

I. Delivery at 46 kV or Higher

A.	Guaranteed Availability of 90% (Computer Code 124)	
	Power Rate:	
	All kW	\$6.94 per kW
	Energy Rate:	
	All kWh	3.7163¢ per kWh
B.	Guaranteed Availability of 80% (Computer Code 125)	
	Power Rate:	
	All kW	\$6.60 per kW
	Energy Rate:	
	All kWh	3.7163¢ per kWh

(Continued)



ELECTRIC SERVICE SCHEDULE NO. 24 – Continued

MONTHLY BILL: (continued)

- C. Guaranteed Availability of 70% (Computer Code 126)
- | | |
|--------------|-----------------|
| Power Rate: | |
| All kW | \$5.68 per kW |
| Energy Rate: | |
| All kWh | 3.7163¢ per kWh |
- D. Guaranteed Availability of 60% (Computer Code 127)
- | | |
|------------------|-----------------------|
| Power Rate: | |
| All kW | \$4.78 per kW |
| Energy Rate: | |
| All kWh | 3.7163¢ per kWh |
| Customer Charge: | \$326.34 per Customer |

II. Delivery at Primary Voltage (2.3 kV to Less than 46 kV)

- A. Guaranteed Availability of 90% (Computer Code 128)
- | | |
|--------------|-----------------|
| Power Rate: | |
| All kW | \$8.69 per kW |
| Energy Rate: | |
| All kWh | 4.0536¢ per kWh |
- B. Guaranteed Availability of 80% (Computer Code 129)
- | | |
|--------------|-----------------|
| Power Rate: | |
| All kW | \$8.42 per kW |
| Energy Rate: | |
| All kWh | 4.0536¢ per kWh |

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 24 - Continued

MONTHLY BILL: (continued)

C.	Guaranteed Availability of 70% (Computer Code 130)	
	Power Rate:	
	All kW	\$7.74 per kW
	Energy Rate:	
	All kWh	4.0536¢ per kWh
D.	Guaranteed Availability of 60% (Computer Code 131)	
	Power Rate:	
	All kW	\$7.06 per kW
	Energy Rate:	
	All kWh	4.0536¢ per kWh
	Customer Charge:	\$266.11 per Customer

Contract Demand:

"Total Contract Demand" as used herein shall mean the maximum Power contracted for by Customer, and in excess of which the Company is under no obligation to supply, as set forth in the Electric Service Agreement executed by and between Customer and Company.

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 90% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 90%.

Minimum Bill:

The monthly minimum bill shall be the Customer Service Charge plus the Power Charge plus the appropriate monthly Energy Charge.

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 24 - Continued

GUARANTEED AVAILABILITY: Customer may contract for an annual guaranteed availability of supply of 60%, 70%, 80%, or 90%. Guaranteed Availability shall mean the annual amount of energy in kWh that Company guarantees to make available to Customer over any Contract Year and is determined by multiplying 8760 hours by the Contract Demand in kW and then multiplying this product by the Guaranteed Availability expressed as a fraction; i.e., 90% Guaranteed Availability is expressed as the fraction 9/10.

CONTRACT YEAR: Contract Year, as used herein, shall mean the period of 12 monthly billing periods between the date of initial service hereunder or any anniversary thereof and the same date of the following calendar year.

INTERRUPTION OF SERVICE: All electric power delivered hereunder shall be subject to curtailment when in the Company's sole judgment its spinning reserve, its transmission margin or both are needed to meet the demands of its regular customers on firm rates, or there is an actual or threatened need for such reserve or margin. Customer, upon notice from the Company, shall curtail his use of electric power except plant lighting, fire protection load, and other safety and security load, to the extent requested by and as scheduled by the Company. Curtailment shall be effected by Customer (1) immediately upon request from the Company in cases of emergencies not reasonably predictable by the Company, and (2) in all other instances on notice as specified in the standard form contract. Total annual interruption in kWh during any Contract Year shall not exceed the difference between the Contract Demand in kW multiplied by 8760 hours and the Guaranteed Availability in kWh contracted for by Customer.

All electric power delivered hereunder except plant lighting, fire protection load, and other safety and security load, shall be subject to interruption. Customer shall install to Company's specifications and maintain at his sole expense a digital under frequency relay with adjustable contacts set to close at the Scheduled Frequency, associated relay facilities and communication channels to the Company's switching center. Company shall have the right to inspect these facilities upon reasonable notice to Customer. After any interruption hereunder, Customer shall not resume use of electric power except upon notice from Company.

In addition to or in lieu of interruption of electric power at the Scheduled Frequency Company may require that electric power be interrupted automatically in the event of a reduction in voltage or in the event of such other operating conditions as may appear appropriate to the Company from time to time.

(Continued)



I.P.U.C. No. 1

Original Sheet No. 24.5

ELECTRIC SERVICE SCHEDULE NO. 24 - Continued

PRIOR RIGHTS: Any right to service under this schedule shall be subject to any prior rights established in Company's existing contracts with customers providing for the supply of interruptible service and specifically rights of Monsanto Company and Amax including right of first refusal to interruptible service.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Second Revision of Sheet No. 31.1
Canceling First Revision of Sheet No. 31.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 31
STATE OF IDAHO

Partial Requirements Service -- Large General Service – 1,000 kW and Over

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three phase electric service supplied at Company's available voltage through a single point of delivery for Supplementary, Back-up, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from any service other than the Company, including on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 30,000 kW. Customers not contracting for Back-up Power shall not be subject to this Schedule and shall receive electric service under the applicable general service schedule. This Schedule is not applicable to service for resale, intermittent or highly fluctuating loads, or seasonal use. This Schedule is not required where on-site generation is used only for emergency supply during times of utility outage. This Schedule is not available to loads in excess of 30,000 kW, a maximum power requirement in excess of 30,000 kW shall be deemed to exist when a Customer's maximum power requirement exceeds 30,000 kW in at least three (3) months of any continuous period of six (6) successive months.

MONTHLY BILL:

Rate:

	Billing Months June through October, Inclusive		Billing Months November through May, Inclusive	
Customer Service Charge:				
Secondary Voltage	\$38.00	per Customer	\$38.00	per Customer
Primary Voltage	\$114.00	per Customer	\$114.00	per Customer
Transmission Voltage	\$372.00	per Customer	\$372.00	per Customer
 Back-up Facilities Rate:				
Secondary Voltage	\$8.14	per kW for all kW	\$6.65	per kW for all kW
Primary Voltage	\$7.77	per kW for all kW	\$6.28	per kW for all kW
Transmission Voltage	\$5.73	per kW for all kW	\$4.32	per kW for all kW

The Facilities Rate applies to the kW of Back-up Contract Power

(continued)



ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months June through October, Inclusive</u>		<u>Billing Months November through May, Inclusive</u>	
Back-up Power				
Rate:				
Secondary Voltage	\$0.27	all kW Day	\$0.23	all kW Day
Primary Voltage	\$0.26	all kW Day	\$0.22	all kW Day
Transmission Voltage	\$0.19	all kW Day	\$0.14	all kW Day

Back-up Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Back-up Power during the day

Scheduled Maintenance Power rate is one half (1/2) of the Back-up Power

Excess Power

Rate:

Secondary Voltage	\$29.44	per kW for all kW	\$24.21	per kW for all kW
Primary Voltage	\$28.10	per kW for all kW	\$22.88	per kW for all kW
Transmission Voltage	\$20.62	per kW for all kW	\$15.55	per kW for all kW

Supplementary

Power Rate:

Secondary Voltage	\$13.62	per kW for all kW	\$12.27	per kW for all kW
Primary Voltage	\$12.97	per kW for all kW	\$11.62	per kW for all kW
Transmission Voltage	\$10.31	per kW for all kW	\$9.29	per kW for all kW

**Supplementary
and Back-up**

Energy Rate:

Secondary Voltage	4.2506¢	per kWh	4.2506¢	per kWh
Primary Voltage	4.2506¢	per kWh	4.2506¢	per kWh
Transmission Voltage				
On-Peak	5.1115¢	per kWh	4.6365¢	per kWh
Off-Peak	3.9086¢	per kWh	3.5213¢	per kWh

TIME PERIODS:

On-Peak: November through May inclusive
6:00 a.m. to 9:00 a.m. and 6:00 p.m. to 11:00 p.m., all days.
June through October inclusive
3:00 p.m. to 11:00 p.m., all days.

Off-Peak: All other times.

(continued)



I.P.U.C. No. 1

First Revision of Sheet No. 31.3
Canceling Original Sheet No. 31.3

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

POWER FACTOR: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by $\frac{3}{4}$ of 1% for every 1% that the power factor is less than 85%.

VOLTAGE LEVELS: Secondary Voltage applies where a distribution Customer takes service from Company's available lines of less than 2,300 volts. Primary Voltage applies where a distribution Customer takes service from Company's available lines of 2,300 to less than 46,000 volts and provides and maintains all transformers and other necessary related equipment. Transmission Voltage applies where service is supplied at approximately 46,000 volts or greater through a single point of delivery.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month or day, adjusted for power factor as specified, determined to the nearest kW.

TYPE OF SERVICE: Whether Power is considered scheduled maintenance, supplementary, back-up, or excess is determined as follows. When the Customer has pre-scheduled Maintenance Service, the power measurements from 0 kW up to the level equal to the pre-scheduled Back-up Power shall be considered Scheduled Maintenance Power. Power measurements above the Scheduled Maintenance Power up to the level equal to the Supplementary Contract Power shall be considered supplementary power. Power measured above the sum of the Scheduled Maintenance Power and Supplementary Contract Power level up to the Total Contract Power (the sum of the Supplementary Contract Power and the Back-up Contract Power) shall be considered Back-up Power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

When the Customer has not pre-scheduled Maintenance Service, power measurements from 0 kW up to the level equal to the Supplementary Contract Power shall be considered Supplementary Power. Power measurements above the Supplementary Contract Power level but less than Total Contract Power (the sum of the Supplementary Contract Power and the Back-up Contract Power) shall be considered back-up power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

DEFINITIONS:

BACK-UP CONTRACT POWER: The specified Power in kilowatts of Back-up Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer in excess of which the Company is under no obligation to supply. The Back-up Contract Power shall be established by agreement between the Customer and the Company. The level of Back-up Contract Power shall not exceed the total output capacity of the Customer's generation facilities.

(continued)

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022

I.P.U.C. No. 1

First Revision of Sheet No. 31.4
Canceling Original Sheet No. 31.4

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

DEFINITIONS (continued):

BACK-UP POWER – DAILY: The kW of Back-up Contract Power supplied by the Company to the Customer. Back-up Power shall be determined for each day of the Billing Period. The kW of Back-up Power each day shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Back-up Power that day, adjusted for power factor as specified, determined to the nearest kW. The Back-up Power for the Billing Period shall be the sum of the Back-up Power for each day of the Billing Period. For each fifteen minute period, Back-up Power shall equal the Measured Power minus the Supplementary Contract Power but shall not be less than zero nor greater than the Back-up Contract Power.

BACK-UP SERVICE: Back-up service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during outages of the facility.

BILLING PERIOD: The period of approximately 30 days intervening between regular successive meter reading dates. There shall be 12 billing periods per year.

POWER: The rate in kilowatts at which electric energy is generated, transferred or used. Power measurements are calculated based on the average (integrated) usage over consecutive 15 minute periods of time. Power measurements may be based on any one such fifteen minute period in a Billing Period, on the period of greatest use during the Billing Period, or on the period of greatest use during each day, adjusted for power factor as specified, determined to the nearest kW.

EXCESS POWER: Excess Power is the power supplied by the Company to the Customer in excess of the Total Contract Power. The kW of Excess Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Excess Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period, Excess Power shall equal the Measured Power minus the Total Contract Power but shall not be less than zero.

EXCESS SERVICE: Excess service is service used by the Customer over and above the contracted amount for both Supplementary Service and Back-up Service or Maintenance Service.

MAINTENANCE SERVICE: Maintenance service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during scheduled outages of the facility.

MEASURED POWER: The kW as shown by or computed from the readings of the Power meter located at the Company's point of delivery, for the 15 minute period of the Customer's greatest use during the Billing Period or that day.

MEASURED ENERGY: The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.

(continued)

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022

I.P.U.C. No. 1

First Revision of Sheet No. 31.5
Canceling Original Sheet No. 31.5

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

DEFINITIONS (continued):

SCHEDULED MAINTENANCE POWER: Electric Power and energy made available by the Company to a Customer during the scheduled maintenance periods established in accordance with the provisions of this schedule to replace Back-up Power. Scheduled Maintenance Power shall not exceed the Back-up Contract Power.

SUPPLEMENTARY CONTRACT POWER: The specified Power in kW of Supplementary Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer. The Supplementary Contract Power shall be established by agreement between the Customer and the Company. Measured Power in excess of the Supplementary Contract Power shall not establish new Supplementary Contract Power.

SUPPLEMENTARY POWER: The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period during the Billing Period, Supplementary Power shall equal the Measured Power but shall not be less than zero nor greater than the Supplementary Contract Power.

SUPPLEMENTARY SERVICE: Supplementary service is electric service regularly used by a Customer in addition to that which the Customer generates itself.

TOTAL CONTRACT POWER: The sum of the Supplementary Contract Power and the Back-up Contract Power.

SCHEDULED MAINTENANCE: Customer shall submit to the Company, in writing, Customer's proposed maintenance schedule and nominated Scheduled Maintenance Power for each month of an 18 month period beginning with the date of the Customer's initial receipt of service under this schedule. Customer shall, prior to September 1st of each subsequent year, submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an 18 month period beginning with January 1st of the following year. The proposed schedules will not be deemed a request for Maintenance Service unless so designated by the Customer and accepted by the Company in writing.

Maintenance shall be scheduled for a maximum of 30 days per year. These 30 days may be taken in either one continuous period, or two continuous 15 day periods. Solely at the discretion of the Company and for good cause, the maintenance maximum may be extended.

1. The Customer may present a request for a maintenance outage in writing to the Company no less than 30 days in advance of the date of the scheduled maintenance with the nominated Scheduled Maintenance Power. The Company reserves the right to modify Customer's requested maintenance schedule. Any modifications by the Company must be made with reason within seven days after that schedule has been received by the Company.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 – Continued

SCHEDULED MAINTENANCE (continued):

2. The Customer may request an adjustment in a scheduled maintenance outage up to 14 days in advance of the expected maintenance. Company approval, or disapproval with reason, for such adjustment shall be given within seven days of such request.
3. The Company may with reason cancel a scheduled maintenance outage at any time with seven days notice prior to the beginning of a scheduled maintenance outage. Subject to the mutual agreement of the Customer and the Company, that scheduled maintenance outage(s) canceled by the Company may be rescheduled.

Total Contract Demand, Supplementary Contract Demand, and Back-up Contract Demand

The Customer shall contract for Total Contract Demand. This is the sum of the Supplementary Contract Demand and the Back-up Contract Demand. The Customer may elect to increase Total Contract Demand by increasing Supplementary Contract Demand and/or Back-up Contract Demand prospectively at any time, provided there are facilities of adequate capacity, by providing notice to the Company. The Customer may elect to increase Total Contract Demand by increasing Supplementary Contract Demand and/or Back-up Contract Demand retroactively to the most recently completed Billing Period, provided there are facilities of adequate capacity, by providing notice to the Company by the statement due date of the Billing Period. The Supplementary Contract Demand may be reduced for a continuous period of each year provided that at least 12 month's written notice has been provided to the Company or as specified in contract. Only one request to reduce Supplementary Contract Demand may be outstanding for each account. Customer may reduce Back-up Contract Demand by providing written notice to PacifiCorp no less than six months in advance of the effective date of the desired reduction, provided, only one such request may be made in any 12-month period. Within 15 days of receipt of a timely written request by Customer, PacifiCorp shall advise Customer of the terms upon which PacifiCorp would accept a reduction in contract demand. A period of reduction shall commence at the beginning of a billing cycle and terminate at the end of a billing cycle.

FORCE MAJEURE: The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party as specified in Electric Service Regulation No. 4, Supply and Use of Service, Section 3. Should any of the foregoing occur, the facilities charge shall be applied to only such Back-up Contract Demand as the Company is able to supply and the Customer is able to receive and the minimum Billing Demand applicable to Supplemental Power under this Schedule shall be waived. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

(continued)



IDAHO PUBLIC UTILITIES COMMISSION
Approved Dec. 28, 2012 Effective Jan. 1, 2013
Per O.N. 32704
Jean D. Jewell Secretary

I.P.U.C. No. 1

Original Sheet No. 31.7

ELECTRIC SERVICE SCHEDULE NO. 31 – Continued

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-12-12

ISSUED: August 13, 2012

EFFECTIVE: January 1, 2013



I.P.U.C. No. 1

Eighth Revision of Sheet No. 34.1
Canceling Seventh Revision of Sheet No. 34.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 34

STATE OF IDAHO

Pacific Northwest Electric Power Planning and Conservation Act
Residential and Farm Kilowatt-Hour Credit

APPLICATION AND AVAILABILITY: This Schedule is applicable and available to qualifying Residential and/or Farm Customers of the Company under the jurisdiction of the Idaho Public Utilities Commission.

MONTHLY RATES: The monthly charges for service under each of the Electric Service Schedules shown below shall be reduced by the appropriate kilowatt-hour credit for all qualifying kilowatt-hours of residential and/or farm use.

Kilowatt-Hour Credit Adjustments:

Irrigation Customers: \$0.010133 per kWh
Schedule No. 10

Non-Irrigation Customers: \$0.010133 per kWh
Schedule Nos. 1, 6A, 7A, 23A
35A, 36

(continued)

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022



I.P.U.C. No. 1

First Revision of Sheet No. 34.2
Canceling Original Sheet No. 34.2

ELECTRIC SERVICE SCHEDULE NO. 34 - Continued

MONTHLY RATES: (continued)

The above kilowatt-hour credit is subject to revision periodically, upon little or no notice, in order that the monthly reduction in revenues may reflect the cost benefits received from the Bonneville Power Administration under the Residential Purchase and Sale Agreement by and between the Bonneville Power Administration, and Rocky Mountain Power (formerly Utah Power & Light Company) dated September 30, 1981.

BONNEVILLE POWER ADMINISTRATION BALANCING ACCOUNT: There shall be established upon the books of account of the Company a balancing account. The account shall be used to account for and record all amounts to be passed through to the Company's residential load in accordance with the provisions of the Residential Purchase and Sale Agreement executed by the United States of America, Department of Energy, acting by and through the Bonneville Power Administration and Rocky Mountain Power (formerly Utah Power & Light Company) dated September 30, 1981.

Amounts included in this account shall be based upon the cost benefits resulting from transactions with the Bonneville Power Administration and amounts actually passed through as credits to the Company's customers.

The account and the kilowatt-hour credit herein shall be adjusted periodically to reflect actual net cost benefits which result from the transactions with Bonneville Power Administration and to reflect the actual credits passed through to the Company's customers. Following such adjustments, any balance in such account, whether positive or negative, shall be carried forward and considered in determining to increase or decrease the rate adjustment under this Electric Service Schedule 34.

Under no circumstances shall the Company be required to pass on credits to its customers under this Electric Service Schedule which would exceed the net cost benefits received by the Company after all final adjustments and any disallowance of benefits in connection with any transaction between the Company and Bonneville Power Administration.

(continued)

Submitted Under Advice Letter No. 13-01

ISSUED: August 20, 2013

EFFECTIVE: October 1, 2013

I.P.U.C. No. 1

Second Revision of Sheet No. 34.3
Canceling First Revision of Sheet No. 34.3

ELECTRIC SERVICE SCHEDULE NO. 34 - Continued

BONNEVILLE POWER ADMINISTRATION BALANCING ACCOUNT: (continued)

Should Bonneville Power Administration reduce cost benefit payments to the Company, for any reason including determination that certain customers were not qualified under the Residential Purchase and Sale Agreement to receive the kilowatt-hour credit then and in that event, the balancing account shall be adjusted sufficiently to permit the Company to recover the amount of reduced cost benefit payments.

Any recoveries received from customers as provided in the qualifying Electric Service Schedules shown above shall be included in the computation of the net cost benefits.

SPECIAL CONDITION:

1. Each person claiming a credit under eligible residential, general service, or irrigation Electric Service Schedules listed on Sheet No. 34.1 with residential or farm electrical load at or above 100,000 kilowatt hours per year, and irrigation/pumping load at or above 250,000 kilowatt hours per year shall file with the Company Bonneville Power Administration's certificate to be eligible for Residential Exchange Program benefits.

A **residence** is a structure used by one or more persons for daily living and associated activities. A residence is eligible for REP benefits as long as its purpose is to provide shelter on a non-transient (greater than 30 days) basis.

A **farm** consists of one or more parcels of land owned or leased by one or more persons or entities (including partnerships, corporations, and any legal entity capable of owning farm land except the **government** as defined as Federal, state, and local agencies in the Customer Load Eligibility Guidelines) that is used primarily for **agriculture**.

A qualified **irrigation/pumping load** may receive benefits up to a maximum 400 horsepower per month (222,000 kilowatt hours per month) of qualified irrigation/pumping load consumed by the specific farm. If the owner of a large farm attempts to subdivide the farm into smaller parcels in order to increase the amount of benefits, the farmer would be subverting the intent of Congress. Such subdivision is not permitted.

Bonneville Power Administration's Customer Load Eligibility Guidelines for the Residential Exchange Program and Certificates shall be found at www.rockymountainpower.net/about/rar/iri/bpac.html# under Regulatory Documents for Idaho.



I.P.U.C. No. 1

First Revision of Sheet No. 35.1
Canceling Original Sheet No. 35.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 35

STATE OF IDAHO

Optional Time-of-Day
General Service - Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity to a limited number of customers each year on a priority basis, and is dependent upon the ability of the Company to obtain adequate metering equipment. The priority is based on the time the application is filed with the Company. Those customers applying first would have the highest priority.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery for non-residential, non-irrigation, non-street lighting, and non-area lighting customers, for all service required on the Customer's premises by Customers contracting for not more than 30,000 kW. Service under this Schedule is limited to a maximum power requirement of 30,000 kW. When a Customer's load reaches a level in excess of 30,000 kW, continued service will require special contract arrangements; provided, however, that special contract arrangements will not be required in those cases where electric service is being supplied by Company under this Schedule to operations existing as of the effective date of this Schedule which, because of emergency conditions, or which on sporadic occasions only, may exceed 30,000 kW. This Schedule is not available to new loads in excess of 30,000 kW nor to existing operations whose maximum power requirements, because of increased operations, plant expansion or equipment additions, exceeds 30,000 kW. In this latter case, a maximum power requirement in excess of 30,000 kW shall be deemed to exist when a Customer's maximum power requirement exceeds 30,000 kW in at least three (3) months of any continuous period of six (6) successive months.

(Continued)

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022



I.P.U.C. No. 1

Eleventh Revision of Sheet No. 35.2
Canceling Tenth Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 69.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$170.00 per Customer

Power Charge:

On-Peak kW \$ 16.95 per kW

Energy Charge:

Per kWh for all kWh 5.3792¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.84 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)



I.P.U.C. No. 1

Fifth Revision of Sheet No. 35.3
Canceling Fourth Revision of Sheet No. 35.3

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 828.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$2,040.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

First Revision of Sheet No. 35A.1
Canceling Original Sheet No. 35A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 35A

STATE OF IDAHO

Optional Time-of-Day
General Service - Distribution Voltage
(Farm)

AVAILABILITY: This Electric Service Schedule is available at any point on the Company's interconnected system where there are facilities of adequate capacity to a limited number of customers each year on a priority basis. Such availability is dependent upon the ability of the Company to obtain adequate metering equipment. The priority is based on the time the application is filed with the Company. Those customers applying first would have the highest priority. This schedule is for service to any customer who qualifies as "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery for non-residential, non-irrigation, non-street lighting, and non-area lighting customers, for all service required on the Customer's premises by Customers contracting for not more than 30,000 kW. Service under this Schedule is limited to a maximum power requirement of 30,000 kW. When a Customer's load reaches a level in excess of 30,000 kW, continued service will require special contract arrangements; provided, however, that special contract arrangements will not be required in those cases where electric service is being supplied by Company under this Schedule to operations existing as of the effective date of this Schedule which, because of emergency conditions, or which on sporadic occasions only, may exceed 30,000 kW. This Schedule is not available to new loads in excess of 30,000 kW nor to existing operations whose maximum power requirements, because of increased operations, plant expansion or equipment additions, exceeds 30,000 kW. In this latter case, a maximum power requirement in excess of 30,000 kW shall be deemed to exist when a Customer's maximum power requirement exceeds 30,000 kW in at least three (3) months of any continuous period of six (6) successive months.

(Continued)

Submitted Under Case Letter No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022

I.P.U.C. No. 1

Eleventh Revision of Sheet No. 35A.2
Canceling Tenth Revision of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 69.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$170.00 per Customer

Power Charge:

On-Peak kW \$ 16.95 per kW

Energy Charge:

Per kWh for all kWh 5.3792¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.84 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

I.P.U.C. No. 1

Fifth Revision of Sheet No. 35A.3
Canceling Fourth Revision of Sheet No. 35A.3

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 828.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$2,040.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

I.P.U.C. No. 1

Original Sheet No. 35A.4

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

SPECIAL CONDITION: (continued)

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the customer may appeal the decision to the Idaho Public Utilities Commission.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 36

STATE OF IDAHO

Optional Time of Day - Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each block and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

(Continued)



I.P.U.C. No. 1

Fourteenth Revision of Sheet No. 36.2
Canceling Thirteenth Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued
MONTHLY BILL:

	6/1/2023 to 5/31/2024	6/1/2024 to 5/31/2025	6/1/2025 to 5/31/2026	6/1/2026 to 5/31/2027	6/1/2027
Customer Service Charge					
Per customer	\$17.75	\$20.75	\$23.50	\$26.50	\$29.25
Energy Charge (¢/kWh)					
Billing Months May through October inclusive					
On-Peak kWh	14.8656	14.5112			
Off-Peak kWh	5.2422	5.1172			
Billing Months November through April inclusive					
On-Peak kWh	12.7359	12.4322			
Off-Peak kWh	4.8196	4.7047			
Billing Months June through October inclusive					
On-Peak kWh			15.5632	15.142	14.7738
Off-Peak kWh			4.9922	4.8672	4.7423
Billing Months November through May inclusive					
On-Peak kWh			13.3335	12.9726	12.6572
Off-Peak kWh			4.5898	4.4749	4.36
Seasonal Service Charge					
Minimum per season per customer	\$213.00	\$249.00	\$282.00	\$318.00	\$351.00
On Peak:					
Before June 1, 2025 - May through October inclusive					
8:00 a.m. to 11:00 p.m., Monday through Friday, except holidays.					
November through April inclusive					
7:00 a.m. to 10:00 p.m., Monday through Friday, except holidays.					
Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.					
On and after June 1, 2025 - June through October inclusive					
3:00 p.m. to 11:00 p.m., all days.					
November through May inclusive					
6:00 a.m. to 9:00 a.m. and 6:00 p.m. to 11:00 p.m., all days.					
Off Peak:					
All other kWh usage.					

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be applied plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Case No. PAC-E-22-15

ISSUED: June 9, 2023

EFFECTIVE: June 1, 2023



IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
July 24, 2006 March 1, 2007
Jean D. Jewell Secretary

I.P.U.C. No. 1

First Revised Sheet No. 36.3
Canceling Original Sheet No. 36.3

ELECTRIC SERVICE SCHEDULE NO. 36 – Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Advice No. 06-05

ISSUED: July 5, 2006

EFFECTIVE: March 1, 2007

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 38

STATE OF IDAHO

Qualifying Facility Avoided Cost Procedures

PREFACE:

1. The process outlined in this Schedule is typically applicable to projects already under development.
2. All submissions, responses and notices required in this Schedule must be done in electronic or hard copy format. Requests and information may be submitted to the Company at QRequests@pacificorp.com.
3. The QF pricing queue referenced in this Schedule is independent of and unrelated to the interconnection and transmission services queue maintained and administered by PacifiCorp Transmission Services pursuant to PacifiCorp Transmission Service's FERC approved Open Access Transmission Tariff (OATT), as posted on its Open Access Same-Time Information System (OASIS). The generation interconnection process is a critical and lengthy process that typically must be well underway before a power purchase agreement should be requested. QF Developers are strongly encouraged to gain a clear understanding of the transmission interconnection process and associated costs and timelines before requesting indicative pricing or a power purchase agreement under this schedule.
4. The Company must use its reasonable commercial efforts to meet all Company deadlines specified herein, and shall attempt to make up any Company delays in meeting subsequent Company deadlines. QF Developer deadlines will be extended to reflect Company delays beyond Company deadlines specified herein. Under extenuating circumstances, the Company or a QF Developer may request an extension of any deadlines from the Commission.

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

PREFACE: (continued)

5. Subject to the specific tariff provisions provided below, the general timelines and deadlines for actions or responses for Developers and the Company in this tariff are summarized here for convenience, along with references to the relevant tariff provisions:
- a) Company must provide Developer illustrative, pro forma contract within seven (7) days of request [Section I.B.1];
 - b) Developer may request indicative pricing at any time by submitting required information [Section I.B.2];
 - c) Company must notify Developer whether request for indicative pricing is complete within seven (7) days of submission [Section I.B.3];
 - d) Company must provide indicative pricing within thirty (30) days of notice of completeness [Section I.B.4];
 - e) Developer must request draft power purchase agreement and submit required information within sixty (60) days of receipt of indicative pricing [Section I.B.5];
 - f) Company must notify Developer whether request for power purchase agreement and required information is complete within seven (7) days of submission to the Company [Section I.B.6];
 - g) Company must provide Developer with draft power purchase agreement within thirty (30) days of notice of completeness [Section I.B.6];
 - h) Developer must provide Company with initial comments on and proposed edits to draft power purchase agreement within thirty (30) days of receipt [Section I.B.7];
 - i) Company must respond to Developer's initial comments and edits within thirty (30) days of receipt, and commence negotiations over areas of disagreement [Section I.B.8];
 - j) Indicative prices must be updated unless a PPA is executed within six (6) months after indicative pricing was provided by the Company [Section I.B.9];
 - k) Company must complete all internal reviews and approvals within twenty-one (21) days after agreement is reached on a proposed final version of a power purchase agreement [Section I.B.8];
 - l) PPA must be executed within five (5) months after Developer's receipt of draft power purchase agreement [Section I.B.10];
 - m) Company must submit power purchase agreement to Commission for approval within seven (7) days of execution [Section I.B.8]; and
 - n) Company must submit Transmission Service Request within seven (7) days after execution of purchase power agreement [Section I.B.8].

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

PREFACE: (continued)

6. QF Developers should pay special attention to the fact that, as specified in the tariff sections that follow, a QF project will typically be removed from the QF pricing queue, and any indicative or proposed prices or agreements will no longer be valid, upon occurrence of any of the following events:
 - a) Failure of the QF Developer to submit to the Company a request for a power purchase agreement within sixty (60) days of its receipt of indicative pricing, as specified in Section I.B.5;
 - b) Failure of the QF Developer to submit written comments and proposals within thirty (30) days of its receipt of a proposed power purchase agreement, as specified in Section I.B.7;
 - c) Failure of the parties to execute a power purchase agreement within five (5) months after a draft power purchase agreement was provided by the Company to the QF Developer, as specified in Section I.B.10.e.; or
 - d) A material change in the point of interconnection, a change in design capacity of more than 10%, a change in generation technology, or a change of more than three (3) months in the online date, as specified in Sections I.B.10.a.-d.

7. When a QF project is removed from the QF pricing queue, the developer may request new indicative pricing and a new agreement by timely following all of the steps outlined below, in which case it will be placed in the QF pricing queue as a new project.

AVAILABILITY: To owners of Qualifying Facilities (QFs) in all territory served by the Company in the state of Idaho.

APPLICATION: To owners of existing or proposed wind or solar QFs with a design capacity greater than 100 kW, or Seasonal or Non-Seasonal Hydro projects and all other projects greater than 10 a MW who desire to make sales to the Company and to QFs who are not able to obtain pricing under the standard published rates. Such owners will be required to enter into written power purchase and interconnection agreements with the Company pursuant to the procedures set forth below. Additional or different requirements may apply to Idaho QFs seeking to make sales to third-parties, or out-of-system QFs seeking to wheel power to Idaho for sale to the Company.

ELECTRIC SERVICE SCHEDULE NO. 38 – Continued

I. Process For Negotiating Power Purchase Agreements

A. Communications

Unless otherwise directed by the Company, all communications to the Company regarding QF power purchase agreements should be directed in writing as follows:

Rocky Mountain Power
Manager - QF Contracts
825 NE Multnomah St, Suite 600
Portland, Oregon 97232
QRequests@pacificorp.com

The Company will respond to all such communications in a timely manner. If the Company is unable to respond on the basis of incomplete or missing information from the QF owner, the Company shall indicate what additional information is required. Thereafter, the Company will respond in a timely manner following receipt of all required information.

B. Procedures

1. **Request for Pro Forma Contract.** The Company shall provide a QF Developer with a pro forma power purchase agreement within seven (7) days of its receipt of a request for the same. The pro forma document provided (i) does not constitute an offer to enter into an agreement, (ii) may include general proposed terms and conditions, and (iii) will not include pricing or project specific information. Anyone who desires to enter into a power purchase agreement with the Company must proceed in accordance with this Schedule to request indicative pricing under Section I.B.2, to request a proposed power purchase agreement under Section I.B.5, and to negotiate and execute a power purchase agreement that is executed by the Company and approved by the Commission.
2. **Request for Indicative Pricing.** To obtain indicative pricing with respect to a proposed project, a QF Developer must provide to the Company the following general project information:
 - a) A general description of the QF project and the QF Developer, including email address and other contact information;
 - b) generation technology and other related technology applicable to the site and for solar projects specify fixed ground mount or solar tracking;

ELECTRIC SERVICE SCHEDULE NO. 38 – Continued

- I. B. Procedures (continued)**
- c) design capacity (MW), station service requirements, and net amount of power to be delivered to the Company's electric system;
 - d) quantity and timing of monthly power deliveries (including project's ability to respond to dispatch orders from the Company) and an hourly generation profile (12X24 profile minimum, 8760 preferred) in Excel or other spreadsheet format with all formulae intact, and the expected generation degradation per year and whether the degradation rate is calculated against the first year or against the prior year, or a forecast of annual generation for each contract year over the life of the requested contract term;
 - e) proposed site location and electrical interconnection point;
 - f) proposed on-line date and outstanding permitting requirements;
 - g) demonstration of ability to obtain QF status (FERC Form 556);
 - h) fuel type(s) and source(s);
 - i) plans for fuel and transportation agreements (Motive force plans);
 - j) proposed length of contract term;
 - k) status of transmission interconnection arrangements including interconnection queue number; and
 - l) other information promptly and reasonably requested by the Company.
3. **Notice of Completeness and Queue Position.** Within seven (7) days of its receipt of a request for indicative pricing and supporting materials as specified above, the Company shall confirm its receipt of the same and notify the QF Developer whether the submission is substantially complete or if additional information is required. The Company shall not be obligated to provide indicative pricing until all information described in Paragraph I.B.2 has been received from the QF Developer. Indicative pricing will be determined in light of other QF projects in the QF pricing queue ahead of the project, and using inputs and procedures as approved by the Commission. A QF will be added to the QF pricing queue as of the date the Company has confirmed receipt of all project information required in Paragraph I.B.2 and will retain its priority position in the QF pricing queue for purposes of subsequent requests for indicative pricing unless and until removed from the QF pricing queue as provided herein. The Company will notify the QF Developer of the date its project was added to the QF pricing queue. Once a QF Project has been added to the QF pricing queue, in the event additional clarifying information is reasonably required by the Company in order to calculate indicative prices, the deadlines in Section I.B.4 shall be extended

ELECTRIC SERVICE SCHEDULE NO. 38 – Continued

on a day for day basis until the requested clarifying information has been provided.

I. B. Procedures (continued)

4. **Indicative Pricing.** Within thirty (30) days following the date a QF project was added to the QF pricing queue under Section I.B.3, the Company shall provide the QF Developer with indicative pricing, which may include other indicative terms and conditions, tailored to the individual characteristics of the proposed project.

An indicative pricing proposal provided by the Company may be used by the QF Developer to make determinations regarding project planning, financing and feasibility. However, such prices are indicative only and may be subject to change by the Company as specified herein or by the Commission. Prices and other terms and conditions are only final and binding to the extent contained in a power purchase agreement executed by both parties and approved by the Commission. The Commission may approve, reject or conditionally approve a power purchase agreement and may at any time make changes to this Schedule, QF pricing methods and inputs, or terms and conditions applicable to QF pricing and power purchase agreements.

5. **Request for Draft Power Purchase Agreement.** If a QF Developer desires to precede forward with the project it must, within sixty (60) days of its receipt of indicative pricing, request that the Company prepare and submit for the Developer's review a proposed power purchase agreement. Absent timely submittal of such request, the project will be removed from the QF pricing queue and the indicative prices will no longer be valid. In connection with its request for a power purchase agreement, the Developer must provide the Company with the following additional project information:

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

I. B. Procedures (continued)

- a) any available updates to the information specified in Paragraph I.B.2;
 - b) evidence of adequate control of proposed site;
 - c) identification of and timelines for obtaining any necessary governmental permits, approvals or authorizations;
 - d) assurance of fuel supply or motive force;
 - e) anticipated timelines for completion of key project milestones;
 - f) evidence that any necessary interconnection studies are underway and that the necessary interconnection arrangements can timely be completed in accordance with Part II sufficient for the project to reach energization by the proposed on-line date;
 - g) information describing the developer/owner of the proposed project, including name, address, and ownership organization chart; and
 - h) other information promptly and reasonably requested by the Company.
6. **Notice of Completeness and Draft PPA.** Within seven (7) days of its receipt of a request for a power purchase agreement and the information specified in Section I.B.5, the Company shall confirm its receipt of the same and notify the Developer whether any additional information is needed. The Company shall provide the Developer with a proposed power purchase agreement within thirty (30) days following the date of the Company's notice that the information required in Paragraph I.B.5 has been received and is substantially complete. The proposed power purchase agreement shall contain a comprehensive set of proposed terms and conditions, including specific pricing based on the indicative pricing provided, as adjusted if necessary in light of specifics of the project. The proposed power purchase agreement will also specify project specific data and exhibits that must be provided by the QF Developer prior to final approval or execution of the PPA. The proposal submitted by the Company shall serve as the basis for subsequent negotiations.
7. **Developer's Initial Comments and Edits.** Within thirty (30) days of receiving a proposed power purchase agreement, the QF Developer shall prepare and deliver to the Company an initial set of written comments and proposals, failing which the Project will be removed from the QF pricing queue and the proposed agreement and prices will no longer be valid.
8. **Company's Response and Responsibilities.** If the QF Developer's proposals are not acceptable, the Company shall commence negotiations on all outstanding areas of disagreement, and:

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

I. B. Procedures (continued)

- a) shall respond to the developer's initial comments and proposals within thirty (30) days, and thereafter respond timely to subsequent comments and proposals;
 - b) will not unreasonably delay negotiations and will respond in good faith to any additions, deletions or modifications to the draft power purchase agreement that are proposed by the QF Developer;
 - c) may request to visit the site of the proposed project if such a visit has not previously occurred;
 - d) may request additional information from the Developer if reasonably necessary to finalize the terms of the power purchase agreement and satisfy the Company's due diligence with respect to the Project; and
 - e) shall submit to PacifiCorp Transmission Services a request for network transmission service relating to the project within seven (7) days after execution of a power purchase agreement, or otherwise as early as practicable based on the applicable PacifiCorp Transmission Services tariff;
 - f) shall complete credit, legal, upper management and any other required internal reviews of proposed terms and conditions within twenty-one (21) days after agreement was reached on a proposed final version of a power purchase agreement; and
 - g) shall submit a fully executed power purchase agreement to the Commission for approval within seven (7) days of execution.
9. **Required Pricing Update.** The prices in the proposed power purchase agreement provided by the Company under Section I.B.6 shall be recalculated by the Company using the most recent available pricing inputs and methods approved by the Commission, but without a change in the QF project's pricing queue priority, if the QF Developer and the Company have not executed a power purchase agreement within six months after indicative pricing was provided by the Company under Section I.B.4, except to the extent delays are caused by Company actions or inactions, which may include delays in obtaining legal, credit or upper management approval by the Company.
10. **Removal from QF Pricing Queue.** In addition to the circumstances described in I.B.5 and I.B.7, at any time during the process outlined in I.B.3 through I.B.9, the Company shall remove a QF project from the QF pricing queue, and any associated indicative prices, proposed prices or proposed agreement previously provided will no longer be valid, if any of the following occurs with respect to a QF project:

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

I. B. Procedures (continued)

- a) A material change in the point of interconnection;
- b) A change in design capacity of 10% or more of the original specified design capacity;
- c) A change in generation technology (i.e. solar, wind, thermal), including a change between fixed tilt and tracking solar projects. Changes in the quantity and timing of monthly power deliveries will not cause removal from the QF pricing queue so long as the basic generation technology and design capacity have not changed;
- d) A change in the online date specified in the information provided under Section I.B.2.f of more than three months earlier or later; or
- e) A PPA has not been executed by both parties within five (5) months after the draft PPA was provided by the Company to the Developer, except to the extent delays are caused by Company actions or inactions.

11. **Standard PPA Terms.** Absent Commission approval to the contrary for good cause shown, a power purchase agreement executed under this Schedule shall include the following terms and conditions, among others:

- a) The scheduled commercial operation date must not be greater than thirty (30) months after the execution date of the power purchase agreement;
- b) The QF Developer must sign a System Impact Study Agreement with PacifiCorp Transmission (refer to Section 42.2 or Section 51.4 of PacifiCorp's OATT) within 120 days of the date a Commission Order approving the agreement has become final and non-appealable; and
- c) The QF Developer must provide 100% of the project development security within 30 days of the date a Commission Order approving the PPA has become final and non-appealable.

II. Process for Negotiating Interconnection Agreements

In addition to negotiating a power purchase agreement, QFs intending to make sales to the Company are also required to enter into an interconnection agreement that governs the physical interconnection of the project to the Company's transmission or distribution system. The Company's obligation to make purchases from a QF is conditioned upon all necessary interconnection arrangements being consummated.

It is recommended that the owner initiate its request for interconnection as early in the planning process as possible, to ensure that necessary interconnection arrangements proceed in a timely manner on a parallel track with negotiation of the power purchase agreement. Interconnection agreements (both transmission and distribution level voltages) are handled by the Company's power delivery function, PacifiCorp Transmission Services.

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

II. Process for Negotiating Interconnection Agreements (continued)

A. Communications

Initial communications regarding interconnection agreements should be directed to the Company in writing as follows:

PacifiCorp Transmission Services
Interconnection Requests
825 NE Multnomah St, Suite 1600
Portland, Oregon 97232
QRequests@pacificorp.com

B. Procedures

Generally, the interconnection process involves (1) initiating a request for interconnection, (2) completion of studies to determine the system impacts associated with the interconnection and the design, cost, and schedules for constructing any necessary interconnection facilities, (3) execution of an interconnection agreement.

The QF project owner is responsible for all interconnection costs assessed by the Company on a nondiscriminatory basis.

For interconnections greater than twenty (20) megawatts, the Company will process the interconnection application through PacifiCorp Transmission Services generally following the procedures for studying the generation interconnection described in the Company's Open Access Transmission Tariff, PacifiCorp FERC Electric Tariff, Fifth Revised Volume No. 11 Pro Forma Open Access Transmission Tariff (OATT), as the same may be changed or updated, on file with the Federal Energy Regulatory Commission (FERC). A copy of the OATT is available on-line at <http://www.oasis.pacificorp.com>.

The Company's interconnection forms and agreements, are provided electronically at the following address: <http://www.pacificorp.com/tran/ts/gip/qf.html>

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

III. Process for Filing a Complaint with the Commission on Contract Terms

The Commission has both informal and formal dispute resolution processes which can be reviewed on the Commission website at the following address: <http://www.puc.idaho.gov/forms/consumerassistance>

These processes are available for any matter as to which the Commission has jurisdiction, which may include (i) QF PPA contracts, (ii) small QF interconnection agreements (less than 20 MW), and (iii) large QF interconnection agreements (more than 20 MW), so long as all of the QF output is sold exclusively to the Company. To the extent any portion of the QF output is sold to anyone other than the Company, a QF generation interconnection may be subject to FERC jurisdiction. Nothing in this Schedule will affect the jurisdiction of the Commission or FERC, and all parties will retain any and all rights they may have under any applicable state or federal statutes or regulations.



I.P.U.C. No. 1

Fifth Revision of Sheet No. 70.1
Canceling Fourth Revision of Sheet No. 70.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 70

STATE OF IDAHO

**Renewable Energy
Rider - Optional**

AVAILABILITY: In all territory served by the Company in the state of Idaho.

APPLICATION: To Customers receiving service under the Company's Electric Service Schedules.

ADMINISTRATION: Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK: 1 Block equals 200 kWh of Renewable Energy.

CHARGE PER BLOCK: \$1.95 per month

MONTHLY BILL: The Monthly Bill shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block. The Monthly Bill is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Monthly Bill shall be applied to the Customer's billing regardless of actual energy consumption.

RENEWABLE ENERGY: Renewable Energy includes bundled power or Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and

(Continued)



I.P.U.C. No. 1

First Revision of Sheet No. 70.2
Canceling Original Sheet No. 70.2

ELECTRIC SERVICE SCHEDULE NO. 70 - CONTINUED

RENEWABLE ENERGY: (continued)

- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic.

Renewable Energy Credits (also known as Tradable Renewable Energy Credits, Renewable Energy Certificates, Green Tags or Carbon Credits) represent all of the regional and global environmental and emissions benefits associated with one unit of output from a qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

Offering must consist of 100% new Renewable Energy.

New Renewable Energy is (1) placed in operation (generating electricity) on or after January 28, 2000; (2) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or (3) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000, such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility. Any enhancement of a fuel source that increases generation at an existing facility, without the construction of a new or repowered, separately metered generating unit, is not eligible to participate.

Preference will be given to resources within Pacific Power & Light Company and Rocky Mountain Power service territories.

Renewable Energy purchases made to match Customer Block purchases are in addition to investments associated with the Company's Integrated Resource Plan, and are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

(Continued)

Submitted Under Advice Letter No. 07-04

ISSUED: March 26, 2007

EFFECTIVE: May 1, 2007

ELECTRIC SERVICE SCHEDULE NO. 70 – CONTINUED

QUALIFYING INITIATIVES:

1. Funding for locally-owned commercial-scale Renewable Energy projects that produce less than 10 MW of electricity. The preference is for local community based projects that provide strong environmental and economic benefit to local communities and Customers the Company services under this Schedule.
2. Funding for research and development projects encouraging Renewable Energy market transformation in order to accelerate marketability of Renewable Energy technologies.
3. Investment in the above market costs associated with the construction of Renewable Energy facilities or purchase by contract of Renewable Energy, reducing the costs of Renewable Energy to be competitive with cost-effective resources.
4. To the extent a project in paragraphs 1, 2, and 3 above is able to generate RECs, the recipient agrees that the Company has the right to claim a share of the project's REC output. The share amount is expressed as a percentage of output when comparing the Company's financial contribution to the overall cost of the project. The share amount of these RECs will be retired on behalf of program participants across the Company's service territories. The Company will also be given the opportunity to purchase additional RECs off the project.
5. Qualifying Initiatives are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for The Renewable Energy is not eligible.

SPECIAL CONDITIONS:

1. Customers may apply for this Schedule anytime during the year.
2. The Company may accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.
3. The Company will purchase Renewable Energy within two years of a Customer's purchase.

(Continued)



I.P.U.C. No. 1

Original Sheet No. 70.4

ELECTRIC SERVICE SCHEDULE NO. 70 – CONTINUED

SPECIAL CONDITIONS: (continued)

4. To ensure that all costs and benefits of this program are isolated to the participants of this program, all funds collected under this program will be separately identified and tracked. On the effective date of this Schedule, the Company will establish a regulatory liability for all funds collected and will debit the regulatory liability as funds are spent. The Company will endeavor to match spending to collection within each calendar year.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 73

STATE OF IDAHO

**Renewable Energy
Rider – Optional**

Bulk Purchase Option

AVAILABILITY: In all territory served by the Company in the state of Idaho.

APPLICATION: To Customers receiving service under The Company's non-residential Electric Service Schedules.

ADMINISTRATION: Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases to Block purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK: 1 Block equals 200 kWh of Renewable Energy. This program requires a minimum purchase of 1,212 Blocks per year. For the purpose of qualifying for this Schedule, Customers with multiple sites can sum their Block purchases across all Pacific Power and Rocky Mountain Power service territories to meet the minimum purchase requirement.

CHARGE PER BLOCK: \$0.70 per month
Plus \$1,500.00 per year fixed charge

For Purchase commitments over two years in length or large purchases over 75,000 MWh per year, individually negotiated arrangements may be available, pursuant to the execution of a written contract.

CHARGE: The Charge can be billed either monthly, twice yearly or annually and shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block, plus the \$1,500 yearly fixed charge divided between the customer's billing choice (monthly, twice yearly or annually) and added to the Customer's standard bill. The Charge is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Charge shall be applied to the Customer's billing regardless of actual energy consumption.

(continued)

I.P.U.C. No. 1

Second Revision of Sheet No. 73.2
Canceling First Revision of Sheet No. 73.2

ELECTRIC SERVICE SCHEDULE NO. 73 - Continued

RENEWABLE ENERGY: Renewable Energy includes bundled power or Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservations such as creosote, pentachlorophenol or copper chrome arsenic.

Renewable Energy Credits (also known as Tradable Renewable Energy Credits, Renewable Energy Certificates, Green Tags or Carbon Credits) represent all of the regional and global environmental and emissions benefits associated with one unit of output from a qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

Offering must consist of 100% new Renewable Energy.

New Renewable Energy is (1) placed in operation (generating electricity) on or after January 28, 2000; (2) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or (3) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000, such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility. Any enhancement of a fuel source that increases generation at an existing facility, without the construction of a new or repowered, separately metered generating unit, is not eligible to participate.

Preference will be given to resources within Pacific Power & Light Company and Rocky Mountain Power service territories.

(continued)

Submitted Under Advice Letter No. 10-01

FILED: January 13, 2010

EFFECTIVE: February 12, 2010

ELECTRIC SERVICE SCHEDULE NO. 73 – Continued

RENEWABLE ENERGY: (continued)

Renewable Energy purchases made to match Customer Block purchases are in addition to investments associated with the Company's Integrated Resource Plan, and are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in responses to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

QUALIFYING INITIATIVES

1. Funding for locally-owned commercial-scale Renewable Energy projects that produce less than 10 MW of electricity. The preference is for local community based projects that provide strong environmental and economic benefit to local communities and Customers the Company services under this Schedule.
2. Funding for research and development projects encouraging Renewable Energy market transformation in order to accelerate marketability of Renewable Energy technologies.
3. Investment in the above market costs associated with the construction of Renewable Energy facilities or purchase by contract of Renewable Energy, reducing the costs of Renewable Energy to be competitive with cost-effective resources.
4. To the extent a project in paragraphs 1, 2, and 3 above is able to generate RECs, the recipient agrees that the Company has the right to claim a share of the project's REC output. The share amount is expressed as a percentage of output when comparing the Company's financial contribution to the overall cost of the project. The share amount of these RECs will be retired on behalf of program participants across the Company's service territories. The Company will also be given the opportunity to purchase additional RECs off the project.
5. Qualifying Initiatives are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

(continued)

I.P.U.C. No. 1

First Revision of Sheet No. 73.4
Canceling Original Sheet No. 73.4

ELECTRIC SERVICE SCHEDULE NO. 73 – Continued

SPECIAL CONDITIONS:

1. Customers may apply for this Schedule anytime during the year.
2. The Company may accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.
3. The Company will purchase Renewable Energy within two years of a Customer's purchase.
4. To ensure that all costs and benefits of this program are isolated to the participants of this program, all funds collected under this program will be separately identified and tracked. On the effective date of this Schedule, the Company will establish a regulatory liability for all funds collected and will debit the regulatory liability as funds are spent. The Company will endeavor to match spending to collection within each calendar year.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Twelfth Revision of Sheet No. 94.1
Canceling Eleventh Revision of Sheet No. 94.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 94

STATE OF IDAHO

Energy Cost Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

ENERGY COST ADJUSTMENT: The Energy Cost Adjustment is calculated to collect the accumulated difference between total Company Base Net Power Cost and total Company Actual Net Power Cost calculated on a cents per kWh basis.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have applied the following cents per kilowatt-hour rate by delivery voltage.

		Delivery Voltage		
		Secondary	Primary	Transmission
Schedule	1	0.354¢ per kWh		
Schedule	6	0.354¢ per kWh	0.342¢ per kWh	
Schedule	6A	0.354¢ per kWh	0.342¢ per kWh	
Schedule	7	0.354¢ per kWh		
Schedule	7A	0.354¢ per kWh		
Schedule	9			0.333¢ per kWh
Schedule	10	0.354¢ per kWh		
Schedule	11	0.354¢ per kWh		
Schedule	12	0.354¢ per kWh		
Schedule	23	0.354¢ per kWh	0.342¢ per kWh	
Schedule	23A	0.354¢ per kWh	0.342¢ per kWh	
Schedule	24	0.354¢ per kWh	0.342¢ per kWh	
Schedule	35	0.354¢ per kWh	0.342¢ per kWh	
Schedule	35A	0.354¢ per kWh	0.342¢ per kWh	
Schedule	36	0.354¢ per kWh		
Schedule	400			0.333¢ per kWh

Submitted Under Case No. PAC-E-21-07

ISSUED: November 24, 2021

EFFECTIVE: January 1, 2022

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 114

STATE OF IDAHO

Load Management Program

APPLICABLE: This tariff is applicable to eligible Customers who have premises located in designated areas. Customers served by the Company in the state of Idaho taking service under the Company's electric service schedules listed on Schedule 191 – Customer Efficiency Services Rate Adjustment located within the designated areas are eligible to participate in a Load Management Program (Program).

PURPOSE: To manage electric loads through a Company-dispatched Direct Load Control System (System).

PROGRAM DESCRIPTION: Detailed descriptions of Programs can be found on the Company website.

CUSTOMER PARTICIPATION: Participating premises are considered Program participants for the duration of the Program(s). Customers may cancel their participation in the Program(s) at any time. The Company or its Program contractors shall have the right to qualify program participants, at their sole discretion based on criteria the Company or Program contractors consider necessary to ensure the effective operation of the Program(s) and utility System. Program details can be viewed on the Company's website.

PROVISIONS OF SERVICE FOR LOAD MANAGEMENT PROGRAMS:

1. Qualifying Equipment or Services, incentive amounts, and participation procedures will be listed on the program website.
2. Incentive delivery may vary by technology and may include cash payments and/or bill credits. Incentive payouts for the Wattsmart Battery 5-Year Pilot Program will be available through 2031.
3. Incentives may be offered year-round or for selected time periods.
4. Incentive offer availability, incentive levels, and Qualifying Equipment or Services may be changed to reflect changing codes and standards, sales volumes, quality assurance data, or to enhance program cost effectiveness.
5. All changes will occur with a minimum of 45 days notice and be prominently displayed as a change on the Company's website.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 118

STATE OF IDAHO

Home Energy Saver Incentive Program

PURPOSE: Service under this tariff is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in new and existing residences including manufactured housing and multi-family dwellings.

APPLICABLE: To new and existing residential customers in all territory served by the Company in the state of Idaho billed on Schedule 1 or Schedule 36. Landlords who own rental properties served by the company in the state of Idaho where the tenant is billed on Schedule 1 or Schedule 36 also qualify for this program.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures listed on the program web site.

DESCRIPTION: On-going program to deliver incentives for a variety of equipment and services intended for and located in residential dwellings. Home Energy Saver Incentive program will be delivered by the Program Administrator and periodic changes will be made to insure or enhance program cost effectiveness as defined by the Company.

QUALIFYING EQUIPMENT OR SERVICES: Equipment or services for residential dwellings, which when correctly installed or performed, result in verifiable electric energy usage reductions where such usage is compared to the existing equipment or baseline equipment as determined by the Company.

PROGRAM ADMINISTRATOR: Qualified person or entity hired by the Company to administer this program.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 118 - Continued

PROVISIONS OF SERVICE:

1. Qualifying Equipment or Services, incentive amounts, and participation procedures will be listed on the program Web site.
2. Incentive delivery may vary by technology and may include any or all of the following; post purchase mail-in, point-of-purchase buy-down, manufacturer buy-down or pre- purchase offer and approval.
3. Incentives may be offered for year-round or for selected time periods.
4. Incentive offer availability, incentive levels and Qualifying Equipment or Services may be changed by the Program Administrator after consultation with the Company to reflect changing codes and standards, sales volumes, quality assurance data or to enhance program cost effectiveness.
5. All changes will occur with a minimum of 45 days notice, be prominently displayed as a change, include a minimum 45 day grace period for processing prior offers (except for manufacturer buy-down incentive delivery) and be communicated at least once to retailers who have participated within the last year.
6. Incentives paid directly to customers will be in the form of a check issued within 45 days of Program Administrator's receipt of a complete and approved incentive application.
7. Company and/or Program Administrator will employ a variety of quality assurance techniques during the delivery of the program. They may differ by equipment or service type and may include, but are not limited to, pre and post installation inspections, phone surveys, retailer invoice reconciliations and confirmation of customer and equipment eligibility.
8. Company may verify or evaluate the energy savings of installed equipment or services. Verification or evaluation may include, but are not limited to, telephone survey, site visit, billing analysis, pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

I.P.U.C. No. 1

Second Revision of Sheet No. 135.1
Canceling First Revision of Sheet No. 135.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 135

STATE OF IDAHO

Net Metering Service
Closed to Applications for New Service as of October 2, 2020

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: On a first-come, first-served basis to any customer that owns and operates an Eligible Generating Plant that is located on the Customer's premises, on the Customer's side of the Point of Delivery, is interconnected and operates in parallel with the Company's existing transmission and distribution facilities and is intended primarily to offset part or all of the Customer's own electrical requirements.

TERM: Service under this Schedule will terminate on October 2, 2045.

DEFINITIONS:

Net Metering: The difference between the electricity supplied by the Company and the electricity generated by an eligible Customer and fed back to the electric grid over the applicable billing period.

Eligible Generating Plant: A facility that uses energy derived from the sun, wind, water, biomass or fuel cell technology to generate electricity. An Eligible Generating Plant may not have a generating capacity of more than twenty-five (25) kilowatts for customers taking service on Schedules 1, 36, 23 or 23A or one hundred (100) kilowatts for all other customers. To qualify, a Customer must maintain its retail electric service account for the loads served at the Point of Delivery adjacent to the Generation Interconnection Point as active and in good standing.

Generation Interconnection Point: The point where the conductors installed to allow receipt of Customer's generation connect to the Company's facilities adjacent to the Customer's Point of Delivery.

MONTHLY BILL: The Electric Service Charge shall be computed in accordance with the charges for the Monthly Bill in the applicable standard service tariff subject to the following Special Conditions.

(continued)

I.P.U.C. No. 1

**Second Revision of Sheet No. 135.2
Canceling First Revision Sheet No. 135.2**

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS:

1. If the energy supplied by the Company exceeds the energy generated by the Customer and delivered to the Company, the Customer shall be billed for the appropriate Power and other non-energy charges and the prices specified in the Energy Rate section of the Monthly Billing of the applicable standard service tariff shall be applied to the net positive balance owed to the Company.
2. If the energy generated by the Customer and delivered to the Company exceeds the energy supplied by the Company, the Customer shall be billed for the appropriate Power and other non-energy charges and the excess energy shall be financially credited as outlined under sub-sections a. and b. below. Credits shall remain on the account, and may only be used to offset the Customer's energy charges at the meter originating the credit or other eligible meters as outlined under Special Condition No. 12.
 - a. Customers taking retail service under Schedules 1, 36, 23 or 23A shall be financially credited for such net energy at the Customer's standard service schedule retail rate.
 - b. Customers taking retail service under all other Schedules shall be financially credited for such net energy at the Net Metering Rate Credit specified in Special Condition No. 3.
3. Net Metering Rate Credit equals 85 percent of the monthly weighted average of the daily on-peak and off-peak Mid-Columbia Intercontinental Exchange Electricity Price Index (Mid-C ICE Index) prices for non-firm energy. This rate is calculated based upon the previous calendar month's data. If the Mid-C ICE Index prices are not reported for a particular day or days, the average of the immediately preceding and following reporting periods or days will be used.
4. Net energy and the Net Metering Rate Credit for Customers taking service under any Time-of-Day Schedule will be calculated separately for on-peak and off-peak usage.
5. The Customer shall execute an interconnection agreement with the Company prior to interconnection of the Eligible Generating Plant with the Company's system. The Customer shall provide the interconnection on Customer's side of the meter. The Customer is responsible for all costs associated with the Eligible Generating Plant and interconnection facilities, including additional metering necessary for service under this schedule. At Customer's expense, the Company shall make reasonable modifications to the Company's system necessary to accommodate the Customer's facility. The payment for such modifications is due in advance of construction. The Customer shall provide at the Customer's expense all equipment that is necessary to meet applicable local, state and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, American National Standards Institute, and Underwriters Laboratories.

(continued)

Submitted Under Case. No. PAC-E-19-03

FILED: March 15, 2019

EFFECTIVE: July 3, 2019

I.P.U.C. No. 1

**First Revision of Sheet No. 135.3
Canceling Original Sheet No. 135.3**

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

6. The Company's written approval of the Customer's protection-isolation method to ensure generator disconnection in case of a power interruption from the Company is required before service is provided under this schedule.
7. The Company shall not be obligated to accept, and the Company may require the Customer to curtail, interrupt or reduce deliveries of energy if the Company, consistent with prudent electrical practices, determines that curtailment, interruption or reduction is necessary because of line construction or maintenance requirements, emergencies, or other critical operating conditions on its system.
8. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Customer to curtail its consumption of electricity in the same manner and to the same degree as other Customers within the same customer class who do not receive service under this schedule.
9. The Customer shall never deliver or attempt to deliver energy to the Company's system when the Company's system serving the Customer's generation facility is de-energized for any reason.
10. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the Customer that cause loss or injury, including death, to Customer or any third party.
11. The Customer shall grant to the Company access to all Company equipment and facilities including adequate and continuing access rights to the property of the Customer for the purpose of installation, operation, maintenance, replacement or any other service required of said equipment. The Company may test and inspect an interconnection at times that it considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
12. Transfer of excess net financial credits:
 - a. If excess net financial credits exist at a meter at the end of the Customer's February billing period the Customer may request to transfer the unused financial credits to offset energy charges at the Customer's other eligible meters. Credits may be transferred to a meter or meters that meet the following criteria:
 - i) The meter is located on, or contiguous to, the Premises on which the meter with excess financial credit are located. For purposes of Schedule 135, parcels shall be considered contiguous if they share a common boundary or corner, and includes parcels that would otherwise be considered contiguous but are divided by a public right of way; and
 - ii) The meter is served by the same primary feeder as the meter with the excess financial credits; and
 - iii) The electricity recorded by the meter is on the same rate schedule as the meter with the excess financial credits.

(continued)

Submitted Under Case No. PAC-E-19-03

FILED: March 15, 2019

EFFECTIVE: July 3, 2019

I.P.U.C. No. 1

**First Revision of Sheet No. 135.4
Canceling Original Sheet No. 135.4**

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

12. Transfer of excess net financial credits: (continued)
 - b. Customers may submit written requests to transfer excess net financial credits between the eligible meter(s) March 1st through March 31st of each year. A \$10 processing charge will apply to each meter receiving the transferred excess energy credits.
 - c. All requests must be received by Rocky Mountain Power by midnight on March 31st. If a Customer does not request to transfer excess net financial credits by March 31st, the credits will remain on the originating meter's agreement until they become eligible for transfer on March 1st of the following year.
13. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect.
14. A Customer whose Eligible Generating Plant is offline for over 6 months or an Eligible Generating Plant that is moved to a different site shall no longer be eligible for service under this Schedule.
15. To remain eligible for service under this Schedule, a Customer may not increase the capacity of a grandfathered Eligible Generating Plant by no more than 10% of the originally installed nameplate capacity, or 1 kW, whichever is greater.
16. Service under this Schedule is transferable to a subsequent Customer at the premises for which a valid Interconnection Agreement for Net Metering Service is in effect. Each Customer taking service under this Schedule will be responsible for complying with the terms and conditions of the Interconnection Agreement for Net Metering Service in effect for that premises.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 136

STATE OF IDAHO

Net Billing Service

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: On a first-come, first-served basis to any customer that owns and operates an Eligible Generating Plant that is located on the Customer's premises, on the Customer's side of the Point of Delivery, is interconnected and operates in parallel with the Company's existing transmission and distribution facilities and is intended primarily to offset part or all of the Customer's own electrical requirements.

DEFINITIONS:

Net Billing: Charges for all electricity supplied by the Company and netted by the export credit for the electricity generated by an eligible Customer and fed back to the electric grid over the applicable billing period.

Eligible Generating Plant: A facility that uses energy derived from the sun, wind, water, biomass or fuel cell technology to generate electricity. An Eligible Generating Plant may not have a generating capacity of more than twenty-five (25) kilowatts for customers taking service on Schedules 1, 36, 23 or 23A or one hundred (100) kilowatts for all other customers. To qualify, a Customer must maintain its retail electric service account for the loads served at the Point of Delivery adjacent to the Generation Interconnection Point as active and in good standing.

Generation Interconnection Point: The point where the conductors installed to allow receipt of Customer's generation connect to the Company's facilities adjacent to the Customer's Point of Delivery.

Exported Customer-Generated Energy: The amount of customer-generated Energy in excess of the customer's on-site consumption.

MONTHLY BILL: The Electric Service Charge shall be computed in accordance with the charges for the Monthly Bill in the applicable standard service tariff and the Credits for Exported Customer-Generated Energy, if any, shall be computed at the following rates subject to the Special Conditions in this tariff. Exported Customer-Generated Energy Credit Rates are subject to change, as approved by the Commission.

(continued)

Submitted Under Case No. PAC-E-19-08

ISSUED: October 12, 2020

EFFECTIVE: November 1, 2020

I.P.U.C. No. 1

First Revision Sheet No. 136.2
Canceling Original Sheet No. 136.2

ELECTRIC SERVICE SCHEDULE NO. 136 - Continued

Exported Customer-Generated Energy Credit Rates:

1. Within the monthly billing period, all energy exported from the customer's generating plant to the Company's system shall be financially credited at the otherwise applicable retail energy rate. Any excess monthly credits shall be carried forward and shall be financially credited as outlined under sub-sections a. and b. below. Credits shall remain on the account, and may only be used to offset the Customer's energy charges at the meter originating the credit or other eligible meters as outlined under Special Condition No. 11.
 - a. Customers taking retail service under Schedules 1, 36, 23 or 23A shall be financially credited for excess monthly exported energy at the Customer's standard service schedule retail rate.
 - b. Customers taking retail service under all other Schedules shall be financially credited for excess monthly exported energy at the Net Billing Rate Credit specified in section 2.
2. Net Billing Rate Credit equals 85 percent of the monthly weighted average of the daily on-peak and off-peak Mid-Columbia Intercontinental Exchange Electricity Price Index (Mid-C ICE Index) prices for non-firm energy. This rate is calculated based upon the previous calendar month's data. If the Mid-C ICE Index prices are not reported for a particular day or days, the average of the immediately preceding and following reporting periods or days will be used.
3. Exported Customer-Generated Energy Credit Rates for Customers taking service under any Time-of-Day Schedule will be calculated separately for on-peak and off-peak usage.

SPECIAL CONDITIONS:

1. Applications for service under this schedule will be subject to the following application fee: \$85 per application.
2. Energy charges for electricity supplied by the Company shall be computed in accordance with a Customer's applicable standard service tariff.
3. The credit value in dollars computed for the Exported Customer-Generated Energy will be applied against charges on the Customer's monthly bill. Excess credits will carry-over to the next monthly bill. Excess credits may only be used to offset charges at the meter originating the credit or other eligible meters as outlined under Special Condition No. 11.

(continued)

Submitted Under Tariff Advice No. 22-02

ISSUED: June 14, 2022

EFFECTIVE: August 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 136 - Continued

SPECIAL CONDITIONS: (continued)

4. The Customer shall execute an interconnection agreement with the Company prior to interconnection of the Eligible Generating Plant with the Company's system. The Customer shall provide the interconnection on Customer's side of the meter. The Customer is responsible for all costs associated with the Eligible Generating Plant and interconnection facilities, including additional metering necessary for service under this schedule. At Customer's expense, the Company shall make reasonable modifications to the Company's system necessary to accommodate the Customer's facility. The payment for such modifications is due in advance of construction. The Customer shall provide at the Customer's expense all equipment that is necessary to meet applicable local, state and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, American National Standards Institute, and Underwriters Laboratories.
5. The Company's written approval of the Customer's protection-isolation method to ensure generator disconnection in case of a power interruption from the Company is required before service is provided under this schedule.
6. The Company shall not be obligated to accept, and the Company may require the Customer to curtail, interrupt or reduce deliveries of energy if the Company, consistent with prudent electrical practices, determines that curtailment, interruption or reduction is necessary because of line construction or maintenance requirements, emergencies, or other critical operating conditions on its system.
7. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Customer to curtail its consumption of electricity in the same manner and to the same degree as other Customers within the same customer class who do not receive service under this schedule.
8. The Customer shall never deliver or attempt to deliver energy to the Company's system when the Company's system serving the Customer's generation facility is de-energized for any reason.
9. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the Customer that cause loss or injury, including death, to Customer or any third party.

(continued)

Submitted Under Case No. PAC-E-19-08

ISSUED: October 12, 2020

EFFECTIVE: November 1, 2020

ELECTRIC SERVICE SCHEDULE NO. 136 - Continued

SPECIAL CONDITIONS: (continued)

10. The Customer shall grant to the Company access to all Company equipment and facilities including adequate and continuing access rights to the property of the Customer for the purpose of installation, operation, maintenance, replacement or any other service required of said equipment. The Company may test and inspect an interconnection at times that it considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
11. Transfer of excess credits:
- a. If excess credits exist at a meter at the end of the Customer's February billing period the Customer may request to transfer the unused excess credits to offset Power and Energy Charges at the Customer's other eligible meters. Excess credits may be transferred to a meter or meters that meet the following criteria:
 - i) The meter is located on, or contiguous to, the Premises on which the meter with excess credits are located; and
 - ii) The meter is served by the same primary feeder as the meter with the excess credits; and
 - iii) The electricity recorded by the meter is on the same rate schedule as the meter with the excess credits.
 - b. Customers may submit written requests to transfer excess credits between the eligible meter(s) March 1st through March 31st of each year. A \$10 processing charge will apply to each meter receiving the transferred excess credits.
 - c. All requests must be received by Rocky Mountain Power by midnight on March 31st.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

First Revision of Sheet No. 140.1
Canceling Original Sheet No. 140.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 140

STATE OF IDAHO

Non-Residential Energy Efficiency

PURPOSE: Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Non-residential Facilities through the installation of Energy Efficiency Measures and energy management protocols. Service under this Schedule is subject to funding availability.

APPLICABLE: To service under the Company's General Service Schedules 6, 6A, 7, 7A, 9, 10, 12, 23, 23A, 24, 35 and 35A in all territory served by the Company in the State of Idaho. This Schedule is applicable to new and existing Non-residential Facilities and dairy barns served under the Company's residential rate schedules.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures on the Idaho energy efficiency program section of the Company website, and available to customers without online access upon request. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures and utility system. Criteria may include, but will not be limited to cost effectiveness.

DESCRIPTION: Ongoing program to provide incentives for a variety of equipment and operational improvements intended for and located in Non-residential Facilities. Periodic program changes will be made to encourage customer participation in the program and to insure or enhance program cost-effectiveness as defined by the Company.

QUALIFYING MEASURE: Measures which when installed in an eligible facility result in verifiable electric energy efficiency improvement compared to existing equipment or baseline equipment as defined by the Company. The baseline will be determined with reference to existing equipment, applicable state or federal energy codes, industry standard practice and other relevant factors.

QUALIFYING ENERGY MANAGEMENT:
Operational improvements which when implemented in an eligible facility result in verifiable electric energy savings compared to standard operations as determined by the Company.

(Continued)

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022

ELECTRICAL SERVICE SCHEDULE NO. 140 (Continued)

PROVISIONS OF SERVICE:

- (1) Qualifying equipment or services, incentive amounts and other terms and conditions will be listed on the Idaho energy efficiency program section of the Company website, and are available to customers without online access upon request. Program changes may be made by the Company with at least 45 days advanced notice. Such changes will be prominently displayed on the Idaho energy efficiency program section of the Company website and include a minimum 45 days for processing prior offers.
- (2) Company may elect to offer energy efficiency measure ("EEM") incentives through different channels and at different points in the sales process other than individual Energy Efficiency Incentive Offer Letter(s) prior to EEM purchase. The differences will depend on EEM and will be consistent for all EEMs of similar type.
- (3) Incentives may be offered year-round or for selected time periods.
- (4) Equipment or services receiving an incentive under this program are not eligible for incentives under other Company programs.
- (5) Company will employ a variety of quality assurance techniques during the delivery of the program. They will differ by measure and may include pre- and post- installation inspections, phone surveys, and confirmation of Owner/Customer and equipment eligibility.
- (6) Company may verify or evaluate the energy savings of installed measures. This verification may include a telephone survey, site visit, review of facility operation characteristics, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.
- (7) Energy Project Manager co-funding is available according to the terms posted on the Idaho energy efficiency program section of the Company website.
- (8) Incentives will not be made available for fuel switching by Owner/Customer.

MINIMUM EQUIPMENT EFFICIENCY:

Retrofit energy efficiency projects must meet minimum equipment efficiency levels and equipment eligibility requirements of qualifying equipment that are listed on the Idaho energy efficiency program section of the Company website.

(Continued)



ELECTRICAL SERVICE SCHEDULE NO. 140 (Continued)

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Ninth Revision of Sheet No. 191
Canceling Eighth Revision of Sheet No. 191

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 191

STATE OF IDAHO

Customer Efficiency Services Rate Adjustment

PURPOSE: The Customer Efficiency Services Rate Adjustment is designed to recover the costs incurred by the Company associated with Commission-approved demand-side management expenditures.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied prior to the application of electric service Schedule 34.

Schedule 1	2.50%
Schedule 6	2.50%
Schedule 6A	2.50%
Schedule 7	2.50%
Schedule 7A	2.50%
Schedule 9	2.50%
Schedule 10	2.50%
Schedule 11	2.50%
Schedule 12	2.50%
Schedule 23	2.50%
Schedule 23A	2.50%
Schedule 24	2.50%
Schedule 35	2.50%
Schedule 35A	2.50%
Schedule 36	2.50%

Submitted Under Case No. PAC-E-22-10

ISSUED: July 8, 2022

EFFECTIVE: October 1, 2022



I.P.U.C. No. 1

Second Revision of Sheet No. 197.1
Canceling First Revision of Sheet No. 197.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 197

STATE OF IDAHO

Federal Tax Act Adjustment

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have applied the following cents per kilowatt-hour rate.

Schedule 1	-0.182¢ per kWh
Schedule 6	-0.118¢ per kWh
Schedule 6A	-0.118¢ per kWh
Schedule 7	-0.224¢ per kWh
Schedule 7A	-0.224¢ per kWh
Schedule 9	-0.086¢ per kWh
Schedule 10	-0.155¢ per kWh
Schedule 11	-0.268¢ per kWh
Schedule 12	-0.100¢ per kWh
Schedule 23	-0.151¢ per kWh
Schedule 23A	-0.151¢ per kWh
Schedule 24	-0.118¢ per kWh
Schedule 35	-0.122¢ per kWh
Schedule 35A	-0.122¢ per kWh
Schedule 36	-0.154¢ per kWh
Schedule 400	-0.078¢ per kWh

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022



I.P.U.C. No. 1

Second Revision of Sheet No. 300.1
Canceling First Revision of Sheet No. 300.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 300

STATE OF IDAHO

Regulation Charges

AVAILABILITY: In all service territory served by the Company in the State of Idaho.

APPLICATION: For all customers utilizing the services of the Company as defined and described in the Electric Service Regulations.

SERVICE CHARGES:

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
3R.1	Service Connection Charge: Normal Office Hours	No Charge
	Monday through Friday except holidays 4:00 P.M. to 7:00 P.M.	\$50.00
	Weekends and holidays* 8:00 A.M. to 4:00 P.M.	\$50.00
	*Charge assessed if connection is requested and completed on the following holidays:	
	New Year's Day	Labor Day
	Idaho Human Rights Day	Thanksgiving
	Memorial Day	Friday after Thanksgiving
	Independence Day	Christmas Day
	Pioneer Day (July 24)	
7R.2	Meter Test for Accuracy Once in twelve months	No charge
	Two or more times in twelve months	Actual Cost
7R.3	Fee paid to mobile home operators who sub-meter tenants	\$1.15 per month per occupied space
8R.1	Late Payment Charge:	1% of delinquent balance per month
8R.2	Returned Payment Charge:	\$12.00

(continued)

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022

I.P.U.C. No. 1

Seventh Revision of Sheet No. 300.2
Canceling Sixth Revision of Sheet No. 300.2

ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
8R.2	Paperless Bill Credit	-\$0.50
9R.4	Security Deposit for New Service:	
	Residential and Small Commercial	Up to one sixth of estimated annual billings.
	Industrial and Large Commercial	Up to two months peak billings.
10R.8	Reconnection Charges:	
	Remote Reconnection	\$7.00
	Non-Remote Reconnection	
	Monday through Friday except holidays.	
	8:00 A.M. to 4:00 P.M.	\$25.00
	4:00 P.M. to 7:00 P.M.	\$50.00
	Weekends and holidays*	
	8:00 A.M. to 4:00 P.M.	\$50.00
	*Charge assessed if reconnection is requested and completed on the following holidays:	
	New Year's Day	Labor Day
	Idaho Human Rights Day	Thanksgiving
	Memorial Day	Friday after Thanksgiving
	Independence Day	Christmas Day
	Pioneer Day (July 24)	
10R.8	Tampering Unauthorized Reconnection Charge:	\$75.00
10R.8	Field Visit Charge:	\$20.00
11R.1	Taxes	

<u>Municipality</u>	<u>Type of Tax or Fee</u>	<u>Ordinance No.</u>	<u>Amount of Tax or Fee</u>	<u>Date Ordinance Adopted</u>
City of Arco	Franchise	No. 2007-B	3.0%	July 23, 2007
City of Ammon	Franchise	No. 501	3.0%	May 19, 2011
City of Bloomington	Franchise	No. 2012-01	10.0%	May 10, 2012
City of Dubois	Franchise	No. 268	10.0%	March 7, 2012
City of Firth	Franchise	No. 159	1.0%	March 14, 2000
City of Franklin	Franchise	No. 2004-811	3.0%	September 23, 2004
City of Iona	Franchise	No. 40	3.0%	June 22, 1989
City of Lewisville	Franchise	No. 2011-2	2.0%	September 14, 2011
City of McCammon	Franchise	No. 462	3.0%	September 7, 2011
City of Mud Lake	Franchise	No. 60904	2.0%	June 9, 2004
City of Paris	Franchise	No. 338	3.0%	November 2, 1998
City of Preston	Franchise	No. 2005-4	3.0%	August 8, 2005

(Continued)



I.P.U.C. No. 1

Fourth Revision of Sheet No. 300.3
Canceling Third Revision of Sheet No. 300.3

ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

<u>Municipality</u>	<u>Type of Tax or Fee</u>	<u>Ordinance No.</u>	<u>Amount of Tax or Fee</u>	<u>Date Ordinance Adopted</u>
City of Rexburg	Franchise	No. 929	6.0%	December 8, 2004
City of Rigby	Franchise	No. 453	3.0%	May 21, 1996
City of Ririe	Franchise	No. 104	3.0%	December 31, 1990
City of St. Anthony	Franchise	No. 20011-10	1.0%	September 22, 2011
City of Shelley	Franchise	No. 375	3.0%	October 1, 1995
City of Spencer	Franchise	No. 2008-1	2.0%	June 20, 2008
City of Sugar City	Franchise	No. 204	3.0%	June 13, 1996

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
12R.1	Minimum Engineering Costs	\$200
12R.3	Facilities Charges on Facilities less than 46,000 Volts	
	Facilities Installed at Customer's Expense	0.35% per month
	Facilities Installed at Company's Expense	1.15% per month
	Facilities Charges on Facilities at and above 46,000 Volts	
	Facilities Installed at Customer's Expense	0.15% per month
	Facilities Installed at Company's Expense	0.80% per month
12R.13	Temporary Service Charge: Service Drop and Meter only (Charge is for connection and disconnection)	\$200.00
12R.15	Contract Administration Allowance	\$250
25R.1	Customer Guarantee Credit 1: Restoring Supply After an Outage	\$50.00
	For each additional 12 hours	\$25.00
25R.2	Customer Guarantee Credit 2: Appointments	\$50.00
25R.2	Customer Guarantee Credit 3: Switching on Power	\$50.00
25R.2	Customer Guarantee Credit 4: Estimates for New Supply	\$50.00

(continued)

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022



I.P.U.C. No. 1

**First Revision of Sheet No. 300.4
Canceling Original Sheet No. 300.4**

ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
25R.3	Customer Guarantee Credit 5: Responding to Bill Inquiries	\$50.00
25R.3	Customer Guarantee Credit 6: Resolving Meter Problems	\$50.00
25R.3	Customer Guarantee Credit 7: Notifying of Planned Interruptions	\$50.00

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022



I.P.U.C. No. 1

Twelfth Revision of Sheet No. 400.1
Canceling Eleventh Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: 33.260 mills per kilowatt hour

Customer Charge: \$1,556.00 per Billing Period

Firm Demand Charge: \$15.61 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 33.260 mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Excess KVAR: \$0.96/KVAR

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.



I.P.U.C. No. 1

Eleventh Revision of Sheet No. 401.1
Canceling Tenth Revision of Sheet No. 401.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 401

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Itafos Conda LLC's facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 442.00	\$ 442.00
Demand Charge - \$ per kW-month	\$ 17.60	\$ 14.19
Energy Charge - \$ per MWh		
HLH Monday through Friday	\$ 39.460	\$ 33.254
HE0800 to HE2300 MPT		
LLH All other hours and Holidays	\$ 30.240	\$ 30.240

Tariff Rates: The Commission approved rates applicable to Itafos Conda LLC, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

Submitted Under Advice No. 18-01

ISSUED: January 12, 2018

EFFECTIVE: February 1, 2018